

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
SF 078214
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation |
| 2. Name of Operator ROBERT L. BAYLESS, PRODUCER LLC | 8. Well Name and No. TIGER #4 |
| 3. Address and Telephone No. PO BOX 168 FARMINGTON, NM 87499 (505)326-2659 | 9. API Well No. 30-045-29521 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 543 FSL & 685 FEL SEC. 33, T30N, R13W | 10. Field and Pool, or Exploratory Area FULCHER KUTZ-PICTURED CLIFFS |
| | 11. County or Parish, State SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other TD, LOG, CEMENT PRODUCTION CASING |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE ATTACHED MORNING REPORT.

RECEIVED
APR - 6 1998

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

APR 04 1998

FARMINGTON DISTRICT OFFICE

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title ENGINEER Date 4/03/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ROBERT L. BAYLESS

Tiger #4
543 FSL & 685 FEL
SECTION 33, T30N, R13W

MORNING REPORT-DRILLING

3/10/98

Start building location.

3/11/98

Continue building location. Dig mud pit and line pit. Set up temporary panels.

3/12/98

Move in rig and spot all equipment. Haul water for drilling.

3/13/98

Rig up rig and spud well at 10:00 am. Drill 8 ¾" hole to 210 feet. Circulate and condition hole for casing. Shut down overnight.

3/14/98

Drop survey tool and trip out of hole. Deviation ¼° at 210 feet. Run 5 joints (204.45 feet) 7" 23.0#/ft J-55 new casing and land at 209 feet. Rig up Cementers Inc and cement casing with 115 sx (135.7 cf) Class G cement with 4% CaCl and ¼ #/sx celloflake. Good returns throughout job with 4 bbls good cement circulated to pit. Plug down at 8:45 am 3/13/98. WOC. Nipple up BOP and pressure test. BOP and choke manifold test to 600 psi and hold OK. Trip in hole and tag cement at 160 feet. Drill out cement and drill new formation to 300 feet. Shut down overnight. Set up Chief Security to provide security on 24 hour basis.

3/15/98

Drill to 700 feet. Condition hole and run survey. Deviation ½° at 700 feet. Continue drilling to 900 feet. Shut down overnight.

3/16/98

Did not work on Sunday due to permit restrictions.

3/17/98

Continue drilling to 1200, circulate and condition hole. Run deviation survey, ¾° at 1200 feet. Continue drilling to 1450 feet. Shut down overnight.

3/18/98

Continue drilling to 1725 feet. Circulate and condition hole. Short trip for logs. Drop survey tool and trip out of hole. Deviation 1° at 1725 feet. Rig up Halliburton Logging Services and log well. Rig down HLS and shut down overnight.

3/19/98

Move drillpipe and spot casing. Rig up casing crew and run 40 joints 4 ½" 10.5 #/ft J-55 casing as follows:

| | | |
|---------------------|----------------|----------------|
| KB to landing point | 4.00 ft | 0-4 feet |
| 39 joints casing | 1668.43 ft | 4-1672 feet |
| Float collar | 0.00 ft | 1672-1672 feet |
| Shoe joint | 43.06 ft | 1672-1715 feet |
| Guide shoe | <u>0.70 ft</u> | 1715-1716 feet |
| | 1716.19 ft | |

Centralizers run at 205, 291, 1370, 1456, 1542, and 1672 feet.

Rig up Cementers Inc and cement production casing as follows:

| | |
|--------------|--|
| Pad | 5 bbls of fresh water |
| Lead | 105 sx (216 cf) Class G with 2% econolite and ¼ #/sx flocele |
| Tail | 80 sx (94 cf) Class G with ¼ #/sx flocele |
| Displacement | 26.7 bbls fresh water |

Good returns throughout job with 10 bbls good cement to pit. Bumped plug to 1200 psi at 12:30 pm 3/18/98. Wait on completion. Rig will move of on 3/19/98.