UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

			<u> </u>	5.	Lease Number
			0.0.7		NM-03758
. Type of We	11		Q C C C C C C C C C C C C C C C C C C C	6.	If Indian, All. or
GAS					Tribe Name
			26.27.20	7.	Unit Agreement Name
. Name of Op	erator		San Court Cas	93	
BURL			- 🔗 🔥 . 🐴 :		
RESO	ORCES 01	L & GAS COMPANY	AUG 2000	[6]	
		<u> </u>	- (12 - 12) Silva	_γ ω¶·	Well Name & Number
	Phone No. of Ope	rator NM 87499 (505) :	336-9700	100	Sunray C #1C API Well No.
PO BOX 42	89, Farmingcon,	NM 6/499 (505) .	320-3700- 2	○ ; p .	30-045-29523
. Location c	f Well, Footage,	Sec., T, R, M		c.\\ 10.	Field and Pool
		T-30-N, R-11-W,	NMPM		Blanco Mesaverde
			** w.	11.	County and State
					San Juan Co, NM
O GUEGE ADDI	ODDIAME BOY TO IN	DICATE NATURE OF	MOTTOE DEDORT	יייגרו פשעה	
Type of Sub			of Action	JINEK DAIF	
	tice of Intent	Abandonment		of Plans	
		Recompletion			
X Sul	osequent Report		ack Non-Rou		turing
_,		Casing Repa			
F1:	nal Abandonment	Altering Ca _X_ Other - Pay	sing Convers	ion to in	jection
		k Other - ray	/add		
3.Describe P	coposed or Complet	ted Operations			
8-3-00		TU BOP. SD for we			
8-7-00		ng to 4060'. TOO			
		3980-70', 3944-			
0 0 00		81" diameter hole 851 bbl 20# lnr g			
8 - 8-00	Flow back we		ei, 100,000# 20	40 Sand,	034,000 SCF N2.
		2			
8-9-00			BP to 3000 psi.	OK. Perf	upper Lewis @
8-9-00	TIH w/CIBP, se	et @ 3720'. PT CI			
8-9-00	TIH w/CIBP, se 3687-77', 36	et @ 3720'. PT CI 554-44', 3574-64'	, 3539-29', 345	4-44', 34	upper Lewis @ 16-06' w/60 0.30" r Lewis w/329 bbl
8-9-00	TIH w/CIBP, se 3687-77', 36 diameter hol	et @ 3720'. PT CI 554-44', 3574-64'	, 3539-29', 345 r Lewis perfs.	1-44', 34 Frac uppe	16-06' w/60 0.30" r Lewis w/329 bbl
	TIH w/CIBP, se 3687-77', 36 diameter hol	et @ 3720'. PT CI 554-44', 3574-64' .es. Brk dwn uppe . 100,000# 20/40	, 3539-29', 345 r Lewis perfs.	1-44', 34 Frac uppe	16-06' w/60 0.30" r Lewis w/329 bbl
8-10-00	TIH w/CIBP, se 3687-77', 36 diameter hol 20# lnr gel, Flow back well TIH w/mill, ta	et @ 3720'. PT CI 554-44', 3574-64' .es. Brk dwn uppe . 100,000# 20/40 l. ag up @ 3685'. Ci	, 3539-29', 345 r Lewis perfs. sand, 545,700 S rc & CO to CIBP	4-44', 34 Frac uppe CF N2. Fl	16-06' w/60 0.30" r Lewis w/329 bbl ow back well.
8-10-00	TIH w/CIBP, se 3687-77', 36 diameter hol 20# lnr gel, Flow back well TIH w/mill, ta @ 3720'. Cir	et @ 3720'. PT CI 554-44', 3574-64' .es. Brk dwn uppe 100,000# 20/40 l. ag up @ 3685'. Ci	, 3539-29', 345 r Lewis perfs. sand, 545,700 S rc & CO to CIBP 4040'. SDON.	4-44', 34 Frac uppe CF N2. Fl @ 3720'.	16-06' w/60 0.30" r Lewis w/329 bbl ow back well. Drill out CIBP
8-10-00	TIH w/CIBP, se 3687-77', 36 diameter hol 20# lnr gel, Flow back well TIH w/mill, ta @ 3720'. Cir Alternate blow	et @ 3720'. PT CI 554-44', 3574-64'. es. Brk dwn uppe 100,000# 20/40 l. ag up @ 3685'. Ci cc & CO to CIBP @ w & flow well. Dr	, 3539-29', 345 r Lewis perfs. sand, 545,700 S rc & CO to CIBP 4040'. SDON.	4-44', 34 Frac uppe CF N2. Fl @ 3720'.	16-06' w/60 0.30" r Lewis w/329 bbl ow back well. Drill out CIBP
8-10-00 8-11-00 8-12-00	TIH w/CIBP, se 3687-77', 36 diameter hol 20# lnr gel, Flow back well TIH w/mill, ta @ 3720'. Cir Alternate blow PBTD @ 5180'	et @ 3720'. PT CI 554-44', 3574-64'. es. Brk dwn uppe 100,000# 20/40 l. ag up @ 3685'. Ci cc & CO to CIBP @ w & flow well. Dr	, 3539-29', 345 r Lewis perfs. sand, 545,700 S rc & CO to CIBP 4040'. SDON. ill out CIBP @	4-44', 34 Frac uppe CF N2. Fl @ 3720'. 4040'. Bl	16-06' w/60 0.30" r Lewis w/329 bbl ow back well. Drill out CIBP ow well & CO to
8-10-00 8-11-00 8-12-00	TIH w/CIBP, se 3687-77', 36 diameter hol 20# lnr gel, Flow back well TIH w/mill, ta @ 3720'. Cir Alternate blow PBTD @ 5180' TOOH w/mill. To	et @ 3720'. PT CI 554-44', 3574-64' Les. Brk dwn uppe 100,000# 20/40 l. ag up @ 3685'. Ci cc & CO to CIBP @ w & flow well. Dr '. SDON. FIH w/162 jts 2 3	, 3539-29', 345 r Lewis perfs. sand, 545,700 S rc & CO to CIBP 4040'. SDON. ill out CIBP @	4-44', 34 Frac uppe CF N2. Fl @ 3720'. 4040'. Bl	16-06' w/60 0.30" r Lewis w/329 bbl ow back well. Drill out CIBP ow well & CO to
8-10-00 8-11-00 8-12-00	TIH w/CIBP, se 3687-77', 36 diameter hol 20# lnr gel, Flow back well TIH w/mill, ta @ 3720'. Cir Alternate blow PBTD @ 5180' TOOH w/mill. To	et @ 3720'. PT CI 554-44', 3574-64'. es. Brk dwn uppe 100,000# 20/40 l. ag up @ 3685'. Ci cc & CO to CIBP @ w & flow well. Dr	, 3539-29', 345 r Lewis perfs. sand, 545,700 S rc & CO to CIBP 4040'. SDON. ill out CIBP @	4-44', 34 Frac uppe CF N2. Fl @ 3720'. 4040'. Bl	16-06' w/60 0.30" r Lewis w/329 bbl ow back well. Drill out CIBP ow well & CO to
8-10-00 8-11-00 8-12-00 8-13-00	TIH w/CIBP, se 3687-77', 36 diameter hol 20# lnr gel, Flow back well TIH w/mill, ta @ 3720'. Cir Alternate blow PBTD @ 5180' TOOH w/mill. To	et @ 3720'. PT CI 554-44', 3574-64'. es. Brk dwn uppe 100,000# 20/40 l. ag up @ 3685'. Ci cc & CO to CIBP @ w & flow well. Dr c. SDON. FIH w/162 jts 2 3 Rig released.	, 3539-29', 345 r Lewis perfs. sand, 545,700 S rc & CO to CIBP 4040'. SDON. fill out CIBP @ /8" 4.7# J-55 t	4-44', 34 Frac uppe CF N2. Fl @ 3720'. 4040'. Bl bg, set @	16-06' w/60 0.30" r Lewis w/329 bbl ow back well. Drill out CIBP ow well & CO to
8-10-00 8-11-00 8-12-00 8-13-00	TIH w/CIBP, se 3687-77', 36 diameter hol 20# lnr gel, Flow back well TIH w/mill, ta @ 3720'. Cir Alternate blow PBTD @ 5180' TOOH w/mill. TOU WH. RD. For certify that to	et @ 3720'. PT CI 554-44', 3574-64'. Les. Brk dwn uppe 100,000# 20/40 l. ag up @ 3685'. Ci cc & CO to CIBP @ w & flow well. Dr y . SDON. PIH w/162 jts 2 3 Rig released.	, 3539-29', 345 r Lewis perfs. sand, 545,700 S rc & CO to CIBP 4040'. SDON. fill out CIBP @ /8" 4.7# J-55 t	4-44', 34 Frac uppe CF N2. Fl @ 3720'. 4040'. Bl bg, set @	16-06' w/60 0.30" r Lewis w/329 bbl ow back well. Drill out CIBP ow well & CO to
8-10-00 8-11-00 8-12-00 8-13-00	TIH w/CIBP, se 3687-77', 36 diameter hol 20# lnr gel, Flow back well TIH w/mill, ta @ 3720'. Cir Alternate blow PBTD @ 5180' TOOH w/mill. TOU WH. RD. For certify that to	et @ 3720'. PT CI 554-44', 3574-64'. Les. Brk dwn uppe 100,000# 20/40 l. ag up @ 3685'. Ci cc & CO to CIBP @ w & flow well. Dr y . SDON. PIH w/162 jts 2 3 Rig released.	, 3539-29', 345 r Lewis perfs. sand, 545,700 S rc & CO to CIBP 4040'. SDON. fill out CIBP @ /8" 4.7# J-55 t	4-44', 34 Frac uppe CF N2. Fl @ 3720'. 4040'. Bl bg, set @	16-06' w/60 0.30" r Lewis w/329 bbl ow back well. Drill out CIBP ow well & CO to
8-10-00 8-11-00 8-12-00 8-13-00 14. I herel	TIH w/CIBP, se 3687-77', 36 diameter hol 20# lnr gel, Flow back well TIH w/mill, ta @ 3720'. Cir Alternate blow PBTD @ 5180' TOOH w/mill. TOU WH. RD. For certify that the many warms.	et @ 3720'. PT CI 554-44', 3574-64' Les. Brk dwn uppe 100,000# 20/40 L. ag up @ 3685'. Ci cc & CO to CIBP @ v & flow well. Dr v. SDON. FIH w/162 jts 2 3 Rig released. Title Requ	, 3539-29', 345 r Lewis perfs. sand, 545,700 S rc & CO to CIBP 4040'. SDON. fill out CIBP @ /8" 4.7# J-55 t true and correct tlatory Administ	4-44', 34 Frac uppe CF N2. Fl @ 3720'. 4040'. Bl bg, set @	16-06' w/60 0.30" r Lewis w/329 bbl ow back well. Drill out CIBP ow well & CO to 2 5077'. ND BCP.
8-10-00 8-11-00 8-12-00 8-13-00	TIH w/CIBP, se 3687-77', 36 diameter hol 20# lnr gel, Flow back well TIH w/mill, ta @ 3720'. Cir Alternate blow PBTD @ 5180' TOOH w/mill. TOU WH. RD. For certify that the many warms.	et @ 3720'. PT CI 554-44', 3574-64' Les. Brk dwn uppe 100,000# 20/40 l. ag up @ 3685'. Ci cc & CO to CIBP @ w & flow well. Dr v. SDON. FIH w/162 jts 2 3 Rig released. Title Requ tate Office use)	, 3539-29', 345 r Lewis perfs. sand, 545,700 S rc & CO to CIBP 4040'. SDON. fill out CIBP @ /8" 4.7# J-55 t true and correct tlatory Administ	4-44', 34 Frac uppe CF N2. Fl @ 3720'. 4040'. Bl bg, set @	16-06' w/60 0.30" r Lewis w/329 bbl ow back well. Drill out CIBP ow well & CO to