

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
MAR 24 1998

MAR 16 PM 3:34
OFTO FARMINGTON, NM

5. Lease Number
NM-03758
6. If Indian, All. or
Tribe Name

2. Name of Operator

OIL CON. DIV.
BURLINGTON
RESOURCES
DIST. 3
OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Sunray C #1B

9. API Well No.
30-045-29523

4. Location of Well, Footage, Sec., T, R, M

2135' FNL, 395' FEL, Sec. 1, T-30-N, R-11-W, NMPM

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

R-10949

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Spud	

13. Describe Proposed or Completed Operations

2-16-98 MIRU. Spud well @ 2:00 p.m. 2-16-98. Drill to 243'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-40 csg, set @ 238'. Cmted w/200 sx Class "G" neat cmt w/3% calcium chloride, 0.25 pps Flocele (230 cu.ft.). Circ 16.5 bbl cmt to surface. WOC.

2-17-98 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

2-18-98 Drill to intermediate TD @ 2878'. Circ hole clean. TIH w/69 jts 7" 20# J-55 csg, set @ 2868'. Cmted w/223 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (642 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (110 cu.ft.). Circ 20 bbl cmt to surface. WOC.

2-19-98 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

2-21-98 Drill to TD @ 5335'. Circ hole clean. TOOH. TIH, ran logs. TOOH. TIH w/58 jts 4 1/2" 10.5# J-55 lnr, set @ 5232'. Top of lnr @ 2715'.

2-22-98 Cmted w/267 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.04% fluid loss (355 cu.ft.). Reverse circ 15 bbl cmt to surface. WOC. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Strahm Title Regulatory Administrator Date 3/14/98
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

MAR 18 1998

FARMINGTON DISTRICT OFFICE

BY [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

93 MAR 17 PM 1:26

070 FARMINGTON, NM

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GAS

Lease Number
NM-03758

If Indian, All. or
Tribe Name

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**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

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☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☒ Other - CBL

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 2-26-98 MIRU. TIH w/3 3/4" gauge ring to 5130'. Ran CBL-VDL-CCL-GR @ 300-5127': TOC on 7" above 300', 4 1/2" lnr top @ 2712 w/good cmt throughout. RD
- 3-10-98 TIH, ran after frac log @ 4170-5196'. TIH w/4 1/2" RBP, set @ 4450'. Swab well. Latch RBP, TOOH. TIH w/4 1/2" CIBP & pkr: set CIBP @ 4450', set pkr @ 4430'. PT CIBP to 2500 psi, OK. Reset pkr @ 4144'. Load hole w/157 bbl 2% Kcl wtr. Pump 150 sx Class "B" neat cmt w/2% calcium chloride (177 cu.ft.). Displaced w/6 bbl wtr. Sqz to 2500 psi. WOC. Released pkr.
- 3-11-98 Reverse circ 13 bbl cmt. WOC. TOOH w/pkr. TIH, tag TOC @ 4160'. Drill cmt @ 4160-4420'. Reverse circ hole clean. PT sqz to 800 psi, OK. TOOH to lnr top @ 2715'. Blow well & CO. TIH to CIBP @ 4450'. Establish circ. Drill out CIBP. Blow well & CO to PBTD @ 5200'. TOOH.
- 3-12-98 Blow well & CO. TOOH. TIH w/162 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5111'. ND BOP. NU WH. RD. Rig released.

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MAR 24 1998

14. I hereby certify that the foregoing is true and correct.

OIL CON. DIV.

DIST. 3

Signed [Signature] Title Regulatory Administrator Date 3/16/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

Date
ACCEPTED FOR RECORD

MAR 18 1998

FARMINGTON DISTRICT OFFICE

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