

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA H Sec. 1, T-30-N, R-11-W			
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				8. FARM OR LEASE NAME, WELL NO. Sunray C #1B			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO. 30-045-29523			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2135'FNL, 395'FEL At top prod. interval reported below At total depth R-10949				10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde			
14. PERMIT NO. OIL CON. DIV. DIST. 3				12. COUNTY OR PARISH San Juan			
15. DATE SPUDDED 2-16-98				13. STATE New Mexico			
16. DATE T.D. REACHED 2-21-98				18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6000 GR, 6012 KB			
17. DATE COMPL. (Ready to prod.) 3-12-98				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 5335				21. PLUG. BACK T.D., MD & TVD 5200'			
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-5335			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4376-5125 Mesaverde				25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-ILD-CDL-CNL CMR				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		32.3#		238		12 1/4	
7		20#		2868		8 3/4	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2		2715		5232		355 cu.ft.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		5111					
31. PERFORATION RECORD (Interval, size and number)							
4376-4382, 4403-4406, 4412-4416, 4519, 4525, 4528, 4535, 4542, 4569, 4669, 4679, 4687, 4694, 4698, 4701, 4723, 4726, 4729, 4732, 4750, 4753, 4756, 4844, 4854, 4860, 4880, 4886, 4894, 4914, 4928, 4938, 4964, 4979, 4996, 5001, 5025, 5044, 5072, 5085, 5118, 5125							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4376-4416				791 bbl 20# x-link gel, 46,000# 20/40 Arizona sd - sqzd			
4519-4756				978 bbl 20# x-link gel, 80,000# 20/40 Arizona sd			
4844-5125				945 bbl 20# x-link gel, 80,000# 20/40 Arizona sd			
33. PRODUCTION							
DATE FIRST PRODUCTION 3-12-98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 3-12-98		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS. SI 698		CASING PRESSURE SI 698		CALCULATED 24-HOUR RATE		OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>		TITLE Regulatory Administrator					

ACCEPTED FOR RECORD
DATE 3-23-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY

NMOC

GEOLOGIC MARKERS

[illegible]

white, cr-gr ss.

Gry sh interbedded w/tight, gry, fine-gr ss.

Dk gry-gry carb sh, coal, grn silts, light-med gry, tlight, fine gr ss.

Bn-Gry, fine grn, tight ss.

Shale w/siltstone stringers

White, waxy chalky bentonite

Gry fn grn silty, glauconitic sd stone

ss. Gry, fine-grn, dense sil ss.

Med-dark gry, fine gr ss, carb sh & coal

Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

Squeeze @ 4144-4450 w/150
sx Class "B" neat cmt w/28
calcium chloride

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

[illegible]