

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
APR - 6 1998

98 APR - 1 PM 1:31

070 FARMINGTON, NM

5. Lease Number
NM-93313

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

OIL CON. DIV.
BURLINGTON RESOURCES
OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Atlantic C #6B

9. API Well No.
30-045-29529

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

4. Location of Well, Footage, Sec., T, R, M

380' FNL, 2190' FWL, Sec. 6, T-30-N, R-10-W, NMPM

R-10949

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - CBL

13. Describe Proposed or Completed Operations

3-15-98 MIRU. TIH w/3 3/4" gauge ring to 5256'. Ran CBL-VDL-CCL-GR @ 330-5252': TOC on 4 1/2" csg @ 4884', TOC on 7" csg @ 604'. (Verbal approval to continue without squeezing 7" csg from Chip Harridan, BLM). RD.

3-19-98 MIRU. ND WH. NU BOP. TIH w/3 7/8" bit to 5283'. PT csg to 2000 psi, OK. TOOH. TIH, perf 4 sqz holes @ 4855' & 4 sqz holes @ 2780'. TOOH. TIH w/4 1/2" cmt retainer, set @ 4796'. PT tbg to 2500 psi, OK. Pump 46 bbl 2% Kcl wtr into sqz holes @ 4855'. Pump 250 sx Class "B" 50/50 poz w/2% gel, 5 pps Gilsonite, 3% Veraset, 4% fluid loss. Displace w/18.2 bbl wtr. Sqz to 300 psi. TOOH. WOC.

3-20-98 WOC. TIH, ran CBL @ 2750-4408', showed no cmt over logged interval. TIH w/3 7/8" bit to 4400'. Establish circ. Drill cmt stringers & cmt retainer to 4856'. Blow well & CO. TIH, blow well & CO to PBTD @ 5289'. Pump 50 bbl 2% Kcl wtr to load lnr. TOOH. TIH, ran CBL @ 4400-4900', TOC @ 4830'. Perf 4 sqz holes @ 4786'. TOOH. TIH w/4 1/2" cmt retainer, set @ 4700'. PT tbg to 2500 psi, OK. Establish injection. Pump 150 sx Class "B" neat cmt. Displaced w/17.7 bbl wtr. Sqz to 2265 psi. TOOH. WOC.

3-21-98 WOC. TIH to 4085'. Establish circ. Drill out cmt stringers & cmt to 4675'. Blow well & CO to cmt retainer @ 4700'. Pump 40 bbl 2% Kcl wtr to load lnr. TOOH. TIH, ran CBL @ 4700-5301'. (Log possibly in error). Blow well & CO to 4700'. Load lnr w/2% Kcl wtr.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/30/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

APR 03 1998

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD

3-22-98 TOOH. TIH, ran CBL @ 2500-4700', log showed 100% bond over logged interval (Log bad). TOOH. Ran CBL @ 4200-4700', log showed free pipe. PT sqz holes @ 2780' to 400 psi. TIH w/4 1/2" pkr, set @ 2830'. PT cmt retainer to 2000 psi, OK. Reset pkr @ 2760'. PT backside to 2000 psi, OK. Pump into sqz holes @ 2780'. TOOH w/pkr. TIH, perf 2 sqz holes @ 4648'. TOOH. TIH w/pkr, set @ 4390'. Establish injection. Pump 75 sx Class "B" neat cmt w/2% calcium chloride. Displace w/20 bbl wtr. Sqz to 1590 psi. WOC. Release pkr, TOOH. TIH w/7" pkr, set @ 2612'. WOC. Establish injection into sqz holes @ 2780'. Pump 175 sx Class "B" neat cmt w/2% calcium chloride. Displace w/11 bbl wtr. Sqz to 1383 psi. WOC.

3-23-98 WOC. Release pkr, TOOH. WOC. TIH to 2660'. Establish circ. Drill cmt @ 2660-2750'. Reverse circ hole clean. TOOH. TIH w/3 7/8" bit to 2750'. Drill cmt @ 2750-2782'. Reverse circ hole clean. PT sqz holes @ 2780' to 2000 psi, OK. TIH to 4520'. Drill cmt @ 4520-4660'. Reverse circ hole clean. PT sqz holes @ 4648' to 2000 psi, OK. Drill cmt to cmt retainer @ 4700'. Drill cmt retainer @ 4700'. Drill cmt @ 4700-4780'. Blow well & CO to 5289'. Reverse circ hole clean. TOOH.