

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
MAR 2 4 1998

RECEIVED
BLM
98 MAR 16 PM 3:34
070 FARMINGTON, NM

2. Name of Operator

OIL CON. DIV.
BURLINGTON DIST. 3
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

380' FNL, 2190' FWL, Sec. 6, T-30-N, R-10-W, NMPM

R-10949

5. Lease Number
NM-933136. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Atlantic C #6B9. API Well No.
30-045-2952910. Field and Pool
Blanco Mesaverde11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Spud	

13. Describe Proposed or Completed Operations

3-6-98 MIRU. Spud well @ 1:00 p.m. 3-6-98. Drill to 248'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-40 csg, set @ 244'. Cmdt w/165 sx Class "G" neat cmt w/3% calcium chloride, 0.25 pps Flocele (190 cu.ft.). Circ 16 bbl cmt to surface. WOC. NU BOP.

3-7-98 PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

3-8-98 Drill to intermediate TD @ 2925'. Circ hole clean. TOOH. TIH w/70 jts 7" 20# J-55 csg, set @ 2916'. Cmdt w/229 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (660 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (110 cu.ft.). Circ 5 bbl cmt to surface. WOC.

3-9-98 PT csg & BOP to 1500 psi/30 min, OK. Drilling ahead.

3-10-98 Drill to TD @ 5301'. Circ hole clean. TOOH. TIH, ran logs. TOOH.

3-11-98 TIH w/60 jts 4 1/2" 10.5# J-55 lnr, set @ 5301'. Top of lnr @ 2750'. Pump 20 bbl gel wtr, 10 bbl wtr ahead. Cmdt w/267 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.04% fluid loss (355 cu.ft.). Reverse circ gelled wtr to surface. WOC. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/16/98

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAR 18 1998

FARMINGTON DISTRICT OFFICE

BY [Signature]