UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		.ls	
		5.	
6 W.11		6.	SF-078144 If Indian, All. or
Type of Well GAS		0.	Tribe Name
		7.	Unit Agreement Nam
Name of Operator			
BURLINGTON			
RESOURCES OIL & GAS COM	PANY		
		_ 8.	
Address & Phone No. of Operator	505\ 326-9700	9.	Lloyd #2A API Well No.
PO Box 4289, Farmington, NM 87499 (505) 326-9700		J.	30-045-29531
Location of Well, Footage, Sec., T, R	, M	_ 10	. Field and Pool
915'FNL, 1485'FWL, SeC24, T-30-N, R-11-W, NMPM			Blanco Mesaverde
		11	. County and State
			San Juan Co, NM
COMON ADDRADD TAME DON MO TANDICAME MA	MINE OF NOMEC		D DATA
. CHECK APPROPRIATE BOX TO INDICATE NA Type of Submission	Type of A		R DAIR
Notice of Intent Aba	ndonment	Change of E	lans
Rec	ompletion	New Constru	iction
X Subsequent Report Plu	gging Back	 Non-Routine	Fracturing
Cas	ing Repair	Water Shut	off
		Conversion	to Injection
x otn	er - Spud		
			
3. Describe Proposed or Completed Ope 4-1-98 MIRU. Spud well @ 5:30 a.m	ı. 4-1-98. Dri	ll to 255'. Ci	cc hole clean. TOOH.
-	<pre>a. 4-1-98. Dri # WC-50 ST&C o s "G" neat cm . Circ 16 bbl</pre>	csg, set @ 246' t w/3% calcium cmt to surface	. Pump 20 bbl wtr chloride, 0.25 pps
4-1-98 MIRU. Spud well @ 5:30 a.m TIH w/5 jts 9 5/8" 32.3 ahead. Pump 200 sx Clas Celloflake (236 cu.ft.)	<pre>a. 4-1-98. Dri # WC-50 ST&C o s "G" neat cm . Circ 16 bbl</pre>	csg, set @ 246' t w/3% calcium cmt to surface	. Pump 20 bbl wtr chloride, 0.25 pps
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