

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078144	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 328-9700		8. FARM OR LEASE NAME, WELL NO. Lloyd #2A	
4. LOCATION OF WELL (Report location clearly and in accordance with applicable State requirements) At surface 915/FNL, 1485/FVL, At top prod. interval reported below At total depth		9. API WELL NO. 30-045-29531	
10. FIELD AND POOL OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T-30-N, R-11-W	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 4-1-98	16. DATE T.D. REACHED 4-5-98	17. DATE COMPL. (Ready to prod.) 5-1-98	18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 6146 GR, 6158 KB
20. TOTAL DEPTH, MD & TVD 5350	21. PLUG, BACK T.D., MD & TVD 5232	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-5350
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4530-5163 Mesaverde			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN AIT-LDT, CNL-GR			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	32.3#	246	12 1/4
7	23#	2861	8 3/4
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2	2702	5251	694 cu.ft.
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	5014		
31. PERFORATION RECORD (Interval, size and number) 4530, 4539, 4569, 4575, 4577, 4626, 4637, 4641, 4668, 4690, 4695, 4708, 4747, 4752, 4755, 4761, 4763, 4775, 4777, 4801, 4809, 4820, 4839, 4898, 4912, 4935, 4940, 4944, 4948, 4952, 4956, 4961, 4965, 4969, 4974, 4978, 4985, 4997, 5004, 5010, 5014, 5018, 5022, 5047, 5058.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4580-4839 2682 bbl 1% KCl slk wtr, 100,000# 20/40 Brady sd 4898-5163 3826 bbl 1% KCl slk wtr, 120,000# 20/40 Arizona sd Perforations cont'd on back			
33. PRODUCTION			
DATE FIRST PRODUCTION 5-1-98	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 5-1-98	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL GAS-MCF WATER-BBL
si 980	SI 980		1454 Pitot Gauge
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i> TITLE Regulatory Administrator		ACCEPTED FOR RECORD DATE 5-11-98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY

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GEOLOGIC MARKERS

Perforations continued:
5065, 5073, 5079, 5097,
5107, 5114, 5121, 5127,
5133, 5140, 5163

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)