

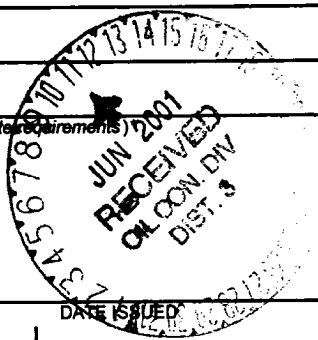
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-078144	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐ DHC-2816				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Lloyd #2A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 915'FNL, 1485'FWL At top prod. interval reported below At total depth				9. API WELL NO. 30-045-29531	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan	
				13. STATE New Mexico	
15. DATE SPUDDED 4-1-98		16. DATE T.D. REACHED 4-5-98		17. DATE COMPL. (Ready to prod.) 1-8-01	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6146'GR, 6158'KB		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 5350'		21. PLUG, BACK T.D., MD & TVD 5232'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3414-4048' Chacra				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN AIT-LDT, CNL-GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	246'	12 1/4	236 cu. ft.	
7	23#	2861'	8 3/4	761 cu. ft.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
4 1/2	2702'	5251'	694 cu. ft.		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8	5014'				
31. PERFORATION RECORD (Interval, size and number) 3414-3424', 3459-3469', 3525-3535', 3560-3570', 3623-3633', 3660-3670', 3762-3772', 3844-3854', 3922-3932', 3960-3970', 4003-4013', 4038-4048'.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
3414-3670'			5000 gal 76Q foam pad, 20# lnr gel, 100,000# 20/40 AZ sd, 39,000 SCF N2.		
3762-4048'			5000 gal 70Q foam pad, 20# lnr gel, 100,000# 20/40 AZ sd.		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD FOR TEST PERIOD	OIL-BBL	GAS-MCF
1-8-01					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
SI 280	SI 280			798 Pitot gauge	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Reggie Cole</i>		TITLE Regulatory Supervisor		DATE 1-11-01	



*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1284'	1363'	White, cr-gr ss.
Kirtland	1363'	2284'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2284'	2612'	Dk gry-gry carb sh, coal, grn siltcs, light-med gry, tight, fine gr ss.
Pictured Cliffs	2612'	2750'	Bn-Gry, fine grn, tight ss.
Lewis	2750'	3358'	Shale w/siltstone stringers
Huerfanto Bentonite*	3358'	3405'	White, waxy chalky bentonite
Chacra	3405'	4266'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale
Cliff House	4266'	4422'	ss. Gry, fine-grn, dense sil ss.
Menefee	4422'	4925'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	4925'	5350'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1284'	
Kirtland	1363'	
Fruitland	2284'	
Pic. Cliffs	2612'	
Lewis	2750'	
Huerfanto Bent.	3358'	
Chacra	3405'	
Cliff House	4266'	
Menefee	4422'	
Pt. Lookout	4925'	