Pristrict 1
1025 N Francis David Primas NNESSES

District II

District III

District IV
2000, School Production Samuel For NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 8750 Form C-107A Revised May 15, 2000

APPLICATION TYPE

\_X\_Single Well
stablish Pre-Approved Pools
EXISTING WELLBORE

## APPLICATION FOR DOWNHOLE COMMINGLING

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co 87505	Establish Pre-Approved Pools
/	EXISTING WELLBORE
LE COMMINGLING	X_ YesNo

Morris Com	102 H – 2  Well No. Unit Letter-S	8 – 30N – 11WSa Section-Township-Range	n Juan County, New Mexico_ County			
OGRID No14538 Property	y Code18932 API No <b>30</b>	-045-29542 Lease Type:	X_FederalStateFee			
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE			
Pool Name	otevo Wildcat Chacra Ext		Blanco Mesaverde			
Pool Code			72319			
Fop and Bottom of Pay Section Perforated or Open-Hole Interval)	3120 – 3790'	00000123	4370 – 4927'			
Method of Production (Flowing or Artificial Lift)	Flowing	AUG 2000	Flowing			
Note: Pressure data will not be required if the pottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	643 psia (Original pressure in the Cooper #11)	OLCONION S	1298 psia (From original SI wellhead pressure recorded 6/1/98)			
Oil Gravity or Gas BTU Degree API or Gas BTU)	1196 MMBTU/MMCF (Cooper #11)	Can money S. S.	1249 MMBTU/MMCF			
Producing, Shut-In or New Zone	New Zone		Producing			
Date and Oil/Gas/Water Rates of Last Production.  Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: No Prior Production Rates: 75 MCF/D 0 BCPD	Date: Rates:	Date: April 2000 Rates: 222.5 MCF/D 0.7 BCPD			
Fixed Allocation Percentage Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas			
han current or past production, supporting data or xplanation will be required.)	Supplied Upon Completion	% %	Supplied Upon Completion			
	ADDITION	NAL DATA				
Are all working, royalty and overrid f not, have all working, royalty and	ing royalty interests identical in all con overriding royalty interest owners bee	nmingled zones? n notified by certified mail?	YesX No Yes NoX			
Are all produced fluids from all com	nmingled zones compatible with each o	ther?	Yes <b>X</b> No			
Will commingling decrease the valu	e of production?		YesNoX			
f this well is on, or communitized wor the United States Bureau of Land	with, state or federal lands, has either the Management been notified in writing of	e Commissioner of Public Lands of this application?	YesX No			
NMOCD Reference Case No. applic	eable to this well:					
Production curve for each zone of For zones with no production hit Data to support allocation method Notification list of working, roy	ningled showing its spacing unit and action at least one year. (If not available, story, estimated production rates and story of or formula.  alty and overriding royalty interests for or documents required to support community.	attach explanation.) upporting data. uncommon interest cases.				
	PRE-APPRO	VED POOLS				
If application	n is to establish Pre-Approved Pools, th	e following additional information w	rill be required:			
ist of all operators within the propo	hole commingling within the proposed osed Pre-Approved Pools coposed Pre-Approved Pools were prov					

TYPE OR PRINT NAME Lafell Thomas Loveland TELEPHONE NO. (505\_)\_326 - 9700\_

District I PO 80x 1980, Hopps, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Dep.

Form C-10: Revised February 21, 199 Instructions on bac:

District II PO Drawer DO. Artesia. NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District Offic.
State Lease - 4 Copie:
Fee Lease - 3 Copie:

Oistrict III 1000 Rio Brazos Rd., Azt**ec.** NM 87410

AMENDED REPORT

Oistrict IV PO Box 2088, Santa Fe, NM 87504-2088

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