District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

I.

2040 South Pacheco, Santa Fe, NM 87505

#### State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

	<sup>2</sup> OGRID Number				
RO	150182				
	PO BOX 168				
	FARMINGTON, NM 87499	NW			
<sup>4</sup> API Number	<sup>5</sup> Pool Name	' Pool Code			
30 - 045-29544	71629				
7 Property Code	' Well Number				
22189	8				

### II. 10 Surface Location

-	Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
	С	34	30N	13W		710	NORTH	1415	WEST	SAN JUAN

## <sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code	13 Producin	g Method Code	14 Gas	Connection Date	<sup>15</sup> C-129 Permit	Number	<sup>16</sup> C-129 Effective D	ate 17 C	129 Expiration Date

## III. Oil and Gas Transporters

" Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>11</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
25244	WILLIAMS FIELD SERVICE	2822085	G	C, SEC. 34, T30N, R13W
	. PO BOX 58900			
	SALT LAKE CITY. UT 84158-0900			DECEIVEIL
				N SEP 2 5 1998
				OIL CON. DIV.
, <u>, , , , , , , , , , , , , , , , , , </u>				DIST, A

### IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description	
2822066	C, SECTION 34, T30N, R13W	

## V. Well Completion Data

<sup>15</sup> Spud Date 7/ <b>2</b> /98	<sup>24</sup> Ready Date 9/24/98	<sup>27</sup> TD 1770	<sup>22</sup> PBTD 1730	<sup>29</sup> Perforations 1512-1588	<sup>™</sup> DHC, DC,MC	
31 Hole Size	32 Casing	g & Tubing Size	33 Depth Set		34 Sacks Cement	
8 3/4"		7"	247	115sx (	136 ft3) Class B W/2% CaCl, cement circulated	
6 1/4"		4 1/2"		100sx (20	8 ft3) Class B W/2% Econolite,	
				tailed wit	h 70sx (83 ft3) Class B, cement circulated	
	2 3	3/8" 4.6#/ft	1585 ft			

## VI. Well Test Data

35 Date New Oil	<sup>34</sup> Gas Delivery Date 9/24/98	<sup>37</sup> Test Date 9/24/98	38 Test Length 3 hrs	<sup>39</sup> Tbg. Pressure 0	Csg. Pressure 260 psi	
41 Choke Size	<sup>42</sup> Oil	43 Water	" Gas No Flow	45 AOF No Flow	44 Test Method	
I hereby certify that the rules of the Qil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:			OIL CONSERVATION DIVISION  Approved by: SUPERVISOR DISTRICT #3			
Printed name: KEVIN H. MCCORD  Title: PETROLEUM ENGINEER			Title: Approval Date:	OCT 2 199	8	
Date: 9/24/98	Phone: (505)3	26-2659				