Form 3160-3 (July 1992)

## SUBMIT IN TRIPLICATE\*

(Other instructions on

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

**UNITED STATES DEPARTMENT OF THE INTERIOR** 

reverse side)

	DEPARTME	5. LEASE DESIGNATION AND SERIAL NO. SF - 078996  6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
	BUREAU OF							
	ICATION FOR	PERMIT T	O DI	RILL OR DEEP	EN			
1a. TYPE OF WORK	RILL X	DEEPEN				7. UNIT AGREEMENT NAME		
b. TYPE OF WELL		<del></del>	San Juan 32-7 Unit					
WELL U	GAS X OTHER			SINGLE X MULTIZONE	PLE	8. FARM OR LEASE NAME, WELL NO.		
	leum Company /7	654				SJ 32-7 Unit 228 9260 9. API WELL NO.		
s. address and telephon 5525 Highway 6	<sub>в No.</sub> 54, NBU 3004, Fa	rmington. N	M 87	401 505-59	99-3454	30-045-24545 10. FIELD AND POOL, OR WILDCAT		
LOCATION OF WELL (Rep	ort location clearly and in accor				33 0101	IO. FIELD AND POOL, OR WILDCAI		
At surface Unit G, 2628' At proposed prod. zone	FNL & 1436' FEL	$\sim$	Basin Fruitland Coal 71629 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA					
same as above		<del></del>			(5	Sec. 7, T31N, R7W		
ADDrox. 20 miles and	DIRECTION FROM NEAREST TO ES east of Bondo	wn or post office* ad. CO				12. COUNTY OR PARISH 13. STATE  San Juan, NM		
15. DISTANCE FROM PROPOS			16. NO	. OF ACRES IN LEASE	17. NO. OF A	ACRES ASSIGNED		
PROPERTY OR LEASE LIN (Also to nearest drlg. uni			25	2537.37		317.23 acres		
18. DISTANCE FROM PROPOS	ED LOCATION*			OPOSED DEPTH	20. ROTARY	Y OR CABLE TOOLS		
TO NEAREST WELL, DRIL OR APPLIED FOR, ON THE	S LEASE, FT. $600^{\circ}$	(#79)		00'	rota	ary		
21. ELEVATIONS (Show when	ther DF,RT, GR, etc.)	This action is su	rbject	to technical and	3	22. APPROX. DATE WORK WILL START*		
5582 unprepar	ed ground level	rocedural revie	w pur	o 43 CFR 3185.4	,	3 Qtr 1997		
3.	•			CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOO	ΣT	SETTING DEPTH		QUANTITY OF CEMENT		
2-1/4"	9-5/8"	36#, J-55	350'			85 sx C1 B (222 cu ft)		
-3/4"	/"	20# J/K-55	55 3175'		<del></del>	450 sx 65/35 C1 B POZ(994.5cf)		
-1/2"	5-1/2"	15.5 <b>#</b>		@ 3400 ° <b>58111</b>	T-150 (	· · · · · · · · · · · · · · · · · · ·		
** If the co- being ceme	al is cleated a ented.	5-1/2" 15.	5# J	SUBJE	CT TO CC	ATIONS AUTHORIZED ARE MAPLIANCE WITH ATTACHED MUIREMENTS" in the open hole without		
If the coa	l is not cleated	d, the well	wil'	l be stimulated	and ope	en completed. 9		
BOP equipment	and mud program	are attac	hed.					
	(FC : 1:	C DO		D) [5	CE			
See attached N	NFS pipeline sur	vey for RU	W foc	otages.		- 10 PH 10		
				UU	FEB 1 7	7 1998 <b>L</b> S R R R R R R R R R R R R R R R R R R		
				<b>○</b> 111	0000	$\omega$ $\omega$		
NABOVE SPACE DESCRIPTION OF THE PROPERTY OF TH	BE PROPOSED PROGRAM: inent data on subsurface location	If proposal is to deep ons and measured and	en, give true vert	data on present productions ical depths. Give blowout prev		one Dulling zage If proper all is to drill or		
SIGNED Pats	y Clus	fer	TLE_R	degulatory Assis	stant	7-9-97		
(This space for Federal o	State office use)							
PERMIT NO.			_	APPROVAL DATE	FB			
Application approval does not CONDITIONS OF APPROV	warrant or certify that the applicant h	olds legal or equitable title	to those r		d entitle the applic	•		
APPROVED BY	S/Duane W. Spend		LE =			FEB   1 1998		

DESTRICT I BLM

DESTRUCT) III (1) 1000 Rio Brazos Rd., Astec. N.M. 87410

DESTRICT IV PO Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised Febuary 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

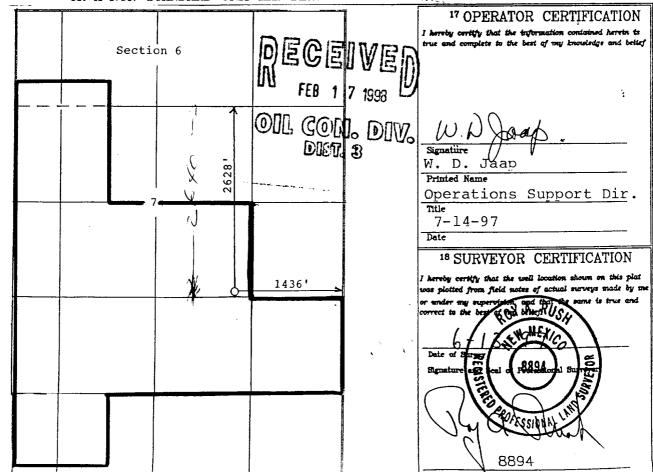
<sup>2</sup> Pool Code	Pool Name		
71629	Basin Fruitland Coal		
30-C45-34545 71029 Basin Fluitiana Coal roperty Code Property Name			
San Juan 32-7 Unit			
•0	Operator Name	* Elevation	
Phillips Petroleum CO.			
	71629 *1 San Juan 3	71629 Basin Fruitland Coal  *Property Name  San Juan 32-7 Unit *Operator Name	

<sup>10</sup> Surface Location

UL er lot no.	Section	Township	Range	Lot kin	Feet from the	North/South line	Feet from the	East/West line	County
G G	7	31 N	7 W	;	2628	North	1436	East	San Juan
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

14 Consolidation Code Morder No. Dedicated Acres "Joint or Infill 317.23 U Y

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



RECEIVED

DISTRICT I P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised Febuary 21, 1994

97 JUL 10 PM 3: 02 Instructions on Dack Submit: 62 Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesla, N.M. 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV PO Bax 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION FARMAGTON, NM

P.O. Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numb <del>er</del>	<sup>4</sup> Pool Code	*Pool Name			
	71629	Basin Fruitland Coal			
<sup>4</sup> Property Code		Property Name	• Well Number		
009260	San Juan 3	32-7 Unit	228		
OGRID No.	•	Operator Name	Revetion		
017654	Phillips	s Petroleum CO.	6582		

10 Surface Location

					Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	7	31 N	1 7 W		2628	North	1436	East	San Juan
			11 Botte	om Hole	Location I	f Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J									
n Dedicated Acres	s la Joint o	or Infill	" Consolidation	n Code 560	rder No.	<u> </u>	·····	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
317.23	Y		U						

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