

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF-078996

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME, WELL NO.

SJ 32-7 Unit #228

9. API WELL NO.

30-045-29545

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

Section 7, T31N, R7W

12. COUNTY OR

PARISH

San Juan,

13. STATE

NM

1a. TYPE OF WELL:

OIL ☐

GAS ☒

WELL ☐

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW ☒

WORK ☐

DEEP- ☐

PLUG ☐

DIFF. ☐

Other

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit G, 2628' FNL & 1436' FEL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DIST. 8

DATE ISSUED

15. DATE SPUDDED

5/30/99

16. DATE T.D. REACHED

6/5/99

17. DATE COMPL. (Ready to prod.)

6/17/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6584' prepared GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3481'

21. PLUG, BACK T.D., MD & TVD

3481'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 3184' - 3472'

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Mud Log

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9-5/8" | 36#, K-55 | 392' | 12-1/4" | 195 sx (234 cf) C1 H | 9 bbls-surf. |
| 7" | 20#, K-55 | 3418' | 8-3/4" | L-375 sx (787 cf) POZ C1 H | |
| | | | | T-100 sx (128 cf) C1 H | 10 bbls-surf. |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------------|------------|-------------|---------------|-------------|
| 5-1/2" | 3082' | 3490' | n/a | |
| 15.5# J-55 | 408' total | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 3445' | no |
| 4.7# | | |

31. PERFORATION RECORD (Interval, size and number)

Basin Fruitland Coal .75" holes @ 4 spf

3184' - 3198' (14'); 3250' - 3266' (16')

3272' - 3286' (14'); 3252' - 3362' (10')

3466' - 3472' (7') Total 61' = 244 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | Underreamed only |
| 3184' - 3472' | 6-1/4" hole to 9-1/2" hole |

33.* PRODUCTION

| | | | | | | | | |
|-----------------------------|---------------------------------|--|---------------------------------|-------------------------|--------------------------|---------------------------|---|--|
| DATE FIRST PRODUCTION SI | | PRODUCTION METHOD (<i>Flowing, gas lift, pumping - size and type of pump</i>) flowing | | | | | WELL STATUS (<i>Producing or shut-in</i>) SI | |
| DATE OF TEST 6/11/99 | HOURS TESTED 1 hr - pitot | CHOKE SIZE 2" | PROD'N. FOR TEST PERIOD → | OIL - BBL. | GAS - MCF. 3100 mcfd | WATER - BBL. 200 bwpd | GAS - OIL RATIO | |
| FLOW. TUBING PRESS. | CASING PRESSURE SI - 850 psi | CALCULATED 24-HOUR RATE → | OIL - BBL. | GAS - MCF. 3100 mcfd | WATER - BBL. 200 bwpd | OIL GRAVITY - API (CORR.) | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut-in waiting on approvals

TEST WITNESSED BY

David Green

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Assistant

DATE

ACCEPTED FOR RECORD
6/12/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMCOB

BY

SN

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|--|------|--------|-----------------------------|------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Ojo Alamo | 2327 | 2427 | Sandstone | | | |
| Kirtland | 2427 | 3062 | Shale & Sandstone | | | |
| Fruitland | 3062 | 3162 | Shale, coal and sandstone | | | |
| Fruitland Coal | 3162 | 3482 | Shale & coal | | | |
| These are estimated tops, no open hole logs were run | | | | | | |