

DISTRICT I
PO Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

COPY

Form C-104
Revised October 18, 1994

DISTRICT II
PO Box DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Instructions on back
Submit to Appropriate District Office
5 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		2. OGRID NUMBER 005073	
		3. REASON FOR FILING CODE NW	
4. API NUMBER 30-045-29565	5. POOL NAME BLANCO MESA VERDE	6. POOL CODE 72319	
7. PROPERTY CODE 6809700	8. PROPERTY NAME LUDWICK LS	9. WELL NUMBER 21M	

II. 10. SURFACE LOCATION

U/I or lot no. C	Section 31	Township 30 NORTH	Range 10 WEST	Lot Idn	Feet from the 820'	North/South line NORTH	Feet from the 1605'	East/West line WEST	County SAN JUAN
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
151618	EPFS FARMINGTON, NM	2 8 2 1 3 9 4	G	
009018	GIANT REFINERY BLOOMFIELD, NM	2 8 2 1 3 9 3	O	

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DIST. 3

IV. PRODUCED WATER

23. POD 2 8 2 1 3 9 5	24. POD ULSTR LOCATION AND DESCRIPTION
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V. WELL COMPLETION DATA

25. SPUD DATE 4-15-98	26. READY DATE 5/30/98 6/2/98	27. TD 7092'	28. PBTD TEMP BP @ 5150'	29. PERFORATIONS 4422' - 5041'	30. DHC, DC, MC DHC #
31. HOLE SIZE 12-1/4"	32. CASING & TUBING SIZE 9-5/8"	33. DEPTH SET 262'	34. SACKS CEMENT 135 SX		
8-3/4"	7"	2812'	340 SX		
6-1/4"	4-1/2"	7092'	415 SX		
	2-3/8"	4808' (TEST)			

VI. WELL TEST DATA

35. DATE NEW OIL 5/30/98	36. GAS DELIVERY DATE	37. TEST DATE 5/30/98	38. TEST LENGTH 24 HRS	39. TBG. PRESSURE 350#	40. CSG. PRESSURE 640# SICP
41. CHOKE SIZE 1/2"	42. OIL 0	43. WATER 2	44. GAS 2200 MCFGPD	45. AOF	46. TEST METHOD

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Debra Bemenderfer*
Printed Name: DEBRA BEMENDERFER
Title: Agent for Conoco Inc.
Date: JUNE 2, 1998 Phone: (505) 324-3965

OIL CONSERVATION DIVISION
Approved by: *37.8*
Printed Name: SUPERVISOR DISTRICT #3
Title:
Approval Date: JUN 22 1998

48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date