

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		2. OGRID NUMBER 005073	
		3. REASON FOR FILING CODE NW	
4. API NUMBER 30-045-29566	5. POOL NAME BASIN DAKOTA	6. POOL CODE 71599	
7. PROPERTY CODE	8. PROPERTY NAME LUDWICK LS	9. WELL NUMBER 16M	

II. 10. SURFACE LOCATION

U/I or lot no. O	Section 31	Township 30N	Range 10W	Lot Idn	Feet from the 1005'	North/South line SOUTH	Feet from the 1850'	East/West line EAST	County SAN JUAN
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID 009018	19. Transporter Name and Address GIANT REFINERY BLOOMFIELD, NM	20. POD 2 8 2 1 3 8 4	21. O/G O	22. POD ULSTR Location and Description
151618	EPFS FARMINGTON, NM	2 8 2 1 3 8 5	G	
				RECEIVED JUN 23 1998 OIL CON. DIV. DIST. 3

IV. PRODUCED WATER

23. POD 2 8 2 1 3 8 6	24. POD ULSTR LOCATION AND DESCRIPTION
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V. WELL COMPLETION DATA

25. SPUD DATE 5/8/98	26. READY DATE 5/27/98	27. TD 6924'	28. PBTD 6891'	29. PERFORATIONS 6691' - 6818'	30. DHC, DC, MC DHC # 1912
31. HOLE SIZE 12-1/4"	32. CASING & TUBING SIZE 9-5/8"	33. DEPTH SET 287'	34. SACKS CEMENT 200 SX		
8-3/4"	7"	2723'	320 SX		
6-1/4"	4-1/2"	6902'	460 SX		
	2-3/8"	6742' FOR DHC			

VI. WELL TEST DATA

35. DATE NEW OIL 5/8/98	36. GAS DELIVERY DATE 6-22-98	37. TEST DATE 6/22/98	38. TEST LENGTH 24 HRS	39. TBG. PRESSURE 160#	40. CSG. PRESSURE 450#
41. CHOKE SIZE 3/4"	42. OIL 1	43. WATER 1/2 BBL	44. GAS 538	45. AOF	46. TEST METHOD
47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Debra Bemenderfer</i> Printed Name: DEBRA BEMENDERFER Title: Agent for Conoco Inc. Date: 6.22.98			OIL CONSERVATION DIVISION Approved by: <i>22.8</i> Printed Name: SUPERVISOR DISTRICT #3 Title: Approval Date: JUN 23 1998		

48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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