

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit M, 655' FSL & 705' FWL
Section 5, T31N, R7W

5. Lease Designation and Serial No.
SF-078996

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #220

9. API Well No.

30-045-29567

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 7" casing report

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/8-3/4" bit & tagged cement from 447'. Drilled cement from 447' to 503', then drilled new formation to 3614'. RIH w/7", 20#, K-55 casing and set @ 3614'. RU BJ to cement. Pumped 10 bbls mud clean and 10 bbls water spacer ahead of Lead Slurry. Pumped 430 sx (903 cf) 35/65 Class H POZ w/5#/sx Gilsonite, 1/4#/sx Cello-flake, 6% gel, mixed at 12 ppg w/2.0 yield. Tail - pumped 100 sx (128 cf) Class H cement w/5#/sx Gilsonite, 1/4#/sx Cello-flake, 0.3% FL-25, 2% CaCl2 mixed at 15.2 ppg w/1.28 yield. Dropped plug & displaced w/144.63 bbls water. Plug down at 1600 hrs 6/26/99 with 1500 psi. Had 16 bbls (84 cf) cement circulated to surface. WOC.

Set slips and cut off 7" casing. RU head, PT blind rams, casing and manifold to 200 psi for 3 minutes and 2000 psi for 10 minutes. Good test.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Chugita Title Regulatory Assistant Date 6/29/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

BLM

FARMINGTON FIELD OFFICE
BY 427