

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry for a different reservoir

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
SF-078996

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
San Juan 32-7 Unit

8. Well Name and No.
SJ 32-7 Unit #220

9. API Well No.
30-045-29567

10. Field and Pool, or exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE

RECEIVED
JUL - 2 1999
OIL CON. DIV.
DIST. 3

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit M, 655' FSL & 705' FWL
Section 5, T31N, R7W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/17/99
MIRU Key Energy #37. Spud 12-1/4" hole @ 10:00 hrs 6/19/99. Drilled ahead to 503'. RIH w/9-5/8", 36#, K-55 casing and landed @ 497'. RU BJ to cement. Pumped 10 bbls mud clean, 10 bbls water spacer & then pumped 275 sx (329 cf) Class H cement w/2% CaCl2, 1/4#/sx Cello-flake, mixed at 15.6 ppg w/1.20 yield. Had 8 bbls (45 cf) cement circulated to surface. WOC. NU BOPs. PT casing, rams & manifold to 200 psi 3 minutes and 1500 psi for 10 minutes. Good test.

070 FARMINGTON, NM
99 JUN 25 PM 1:43
RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct
Signed Felix Christian Title Regulatory Assistant Date 6/24/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

FARMINGTON FIELD OFFICE
BY [Signature]

705010