

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit M, 655' FSL & 705' FWL
Section 5, T31N, R7W

5. Lease Designation and Serial No.
SF-078996

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #220

9. API Well No.

30-045-29567

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 5-1/2" casing & compltn
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

GIH w/6-1/4" bit & tagged cement @ 3520'. Drilled out cement to 3614', then drilled ahead to 3943' (TD) - true measured depth with 3696' as true vertical depth. TD reached 6/28/99. COOH. RIH w/underreamer & underreamed 6-1/4" hole to 9-1/2" hole from 3623' to 3691'. Circulated hole. COOH. Rotated and reciprocated water and water sweeps, surging well for approx. 15 days cleaning out to TD @ 3943'. GIH w/5-1/2" 15.5# J-55 casing (liner) and set @ 3942'. Top of liner set @ 3552'. Total 390' of liner.

RU Blue Jet & perf'd .75" holes 120 degree phasing @ 4 spf as follows:

3934' - 3940' (6'); 3815' - 3819' (4'); 3760' - 3767' (7'); 3714' - 3736' (21');
3700' - 3704' (4'); 3670' - 3680' (10'); Total 52 feet for 208 holes

RD Blue Jet. RIH w/2-3/8" 4.7# J-55 tubing and set @ 3748' with "F" nipple set @ 3716'. ND BOPs & NU WH. PT - good test. Pumped off check. RD & relased rig 7/15/99. Turned well over to production department to first deliver.

14. I hereby certify that the foregoing is true and correct

Signed Felcy Clugston Title Regulatory Assistant Date 7/16/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

FARMINGTON FIELD OFFICE
BY 6-11