FORM APPROVED UNITED STATES SUBMIT IN DUPLICATE . OMB NO. 1064-0137 DEPARTMENT OF THE INTERIORIVED Expires: February 28, 1995 structions on 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT SF-078213 WELL COMPLETION OR RECOMPLETION REPORTS AND LOOG + 6. IF INDIAN, ALLOTTER OR TRIBE NAME 1a. TYPE OF WELL: WRLL Other 7. UNIT AGREEMENT NAME L TYPE OF COMPLETION: Q70 FARMINGTON, WELL X DEEP-DACK [DIFF. GENVR. 8. FARM OR LEASE NAME, WELL NO. 2. NAME OF OPERATOR PANTHER No. 2 MERRION OIL & GAS CORPORATION (23182) (014634)9. API WELL NO. 3. ADDRESS AND TELEPHONE NO. 30-045-29574 610 Reilly Ave., Farmington, NM 8740**D25**4 10. FIELD AND FOOL OR WILDCAT Fulcher Kutz Pictured Cliffs Ext. (77200) 4. LOCATION OF WELL (Report location clearly and in accordance with a 832' fs1 & 1835' fe1 (SW SE) 11. SEC., T., R., M., OK BLOCK AND SURVEY OR AREA 28 At top prod. interval reported below At total depth Sec. 25, T30N, R13W 14. PERMIT 12. COUNTY OR PARISH 13. STATE San Juan 15. DATE SPUDDED 16. DATE T.D. REACHED New Mexico 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONE (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD 4/15/98 4/19/98 7/30/98 5681' GL 5686' KB 20. TOTAL DEPTH, MD A 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 23. INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY 1841' KB 1786' KB DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD) 0 - TDPictured CLiffs (32 holes - 16') WAS DIRECTIONAL SURVEY MADE 1720'-1736' 26. TYPE ELECTRIC AND OTHER LOGS BUN No 27. WAS WELL CORED CBL-CNL-CCL 29 No CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE FOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 7" J55 23# 317' KB 8-3/4" 100 sxs (118 cu.ft.) (Top 4-1/2" -Surface) J55, 10.5# 1841' KB 6-1/4" 200 sxs (324 cu.ft.) (TO¢ @ 370' CBL) 29. LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENTS SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-3/8" 1694' KB 31. PERFORATION RECORD (Interval, size and number) ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. Pictured Cliffs: (32 holes - 16') DEPTH INTERVAL (MD) 1720'-1736' AMOUNT AND KIND OF MATERIAL USED 1720-1736 Fracd with 30,000 gal 70 0 X-linked foam and 61,000#16/30 sand. 33 • PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) DATE FIRST PRODUCTION WELL STATUS (Producing or shut-in) 8/2/98 Flowing Producing DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BBI. GAS-MCF WATER-BBL. GAS-OIL BATIO 8/11/98 24 Hrs 0 227 225 FLOW, TUBING PRODU CASING PRESSURE CALCULATED 24-HOUR RATE -RRI GAS-MCF. WATER--HBL OIL GRAVITY-API (CORR.) 110 psi 240 psi 0 227 225 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) WITNESSED BY PED FOR RECORD 35. LIST OF ATTACHMENTS and ettached information is complete and correct as determined from all available records 36. I hereby certify that the foregoing FARMING FOR BLIDE DOWN FICE SIGNED TITLE Drlg & Prod Manager

·		Pictured Cliffs	FORMATION	37. SUMMARY OF POR drill-stem, tests, in recoveries):
		1720'	TOP	OUS ZONES: (S
		1736'	BOTTOM	how all importan iterval tested, ci
		Gas, Water	DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
	Ojo Alamo Kirtland Fruitland Main Coal Pictured Cliffs Total Depth	2238		38. GEO
	170" 290" 1327' 1683' 1714' 1841' KB		TOP	GEOLOGIC MARKERS
		TRUE {		