## UNITED STATES

SUBMIT IN DUPLICATE\*

ØMB NO. 1004-0137

FORM APPROVED

			MILED					(Sec o	ther in-	, I	Expires:		ry 28, 1995
	DEPAR						<b>)</b>	struct	ions on e side)	l ————			N AND SERIAL NO.
	Bl	JREAU	OF LAN	ID MANA	GEMEN	IT				SI	F <b>078</b>	213	
WELL COM	MPLETION	I OR	RECOL	MPLETIC	ON R	EPORT A	ANI	D LQC	<b>i</b> .7. વ્ય	6. IF 1	NDIAN, A	LLOTT	EE OR TRIBE NAME
. TYPE OF WELL	L: QI		GAS WELL D				Uli	15 Km	12.0		AGREEN	ENT !	NAMB
b. TYPE OF COMP		81.L	WELL U	3. DK	,.,	/(Her			75 M	M			
WELL X	OVER D	ser-	BACK [	DIFF. RESV	r. 🗌 (	)ther <u> </u>		The state of		l .			NAME, WELL NO.
NAME OF OPERATO		LCC	DDUDIK	FP IIC		<b>.</b>					GER I		
KUBEI	RT L. BAY			LK LLC			W F	<u> </u>			0-045		580
₽∩ R(	NY 168	FARMT	NGTON.	NM 874	<b>80</b> (	505) 320	บ 5-26	559		10. FIE	LD AND	POOL,	OR WILDCAT
. LOCATION OF WEL	L (Report loca	tion clca	rly and in o	ccordance	din any	Bare Zagr	199	800					JTZ PICTURED
At surface 690	0 FNL & 1	070 F	EL		~ ~ ~	0000	۱,	, רויניו <i>רי</i>			AREA	м., он	BLOCK AND SURVEY
At top prod. Inte	erval reported l	elow		(	0)[[[	COM.				c	בר אב	T?	30N, R13W
At total depth						DIST.				<b> </b>		, 1	
SAI	ME			14. PER	MIT NO.	1	DATE	ISSUED			AN JU	ΔΝ	NM
. DATE SPUDDED	16. DATE T.D.	REACHE	D   17. DAT	E COMPL. (	Ready to	prod.)   18.	ELEV	ATIONS (D	r, rkb, r	<u> </u>			EV. CASINGHEAD
4/27/98	5/2/9		- 1	/12/98				687 GI	₹		_		
. TOTAL DEPTH, MD A			C T.D., MD &	TVD   22.	IF MULT HOW MA	IPLE COMPL.,		23. INTE	RVALS LED BY		Y TOOLS	1	CABLE TOOLS
1860	l l	1798	ETION-TO	BOTTOM.	VAME (MI	D AND TVD)*		<u> </u>	<b>→</b>	XX	<del></del>		WAS DIRECTIONAL
. PRODUCING INTER	TABLESS, OF IRI					• ,							SURVET MADE
1680-169	2 PICTUR	ED CL	.IFFS										NO
TYPE ELECTRIC A		RUŃ									27	. WAS	WELL CORED
DIND; S	DL			NO PROOF	VD ( Page	nt all ataines		- +aelT\					NO
CASING SIZE/GRADE	WEIGHT, LE	./FT.	DEPTH SE			rt all strings	861	POP OF CEN	ENT. CE	MENTING R	ECORD		AMOUNT PULLED
7"	23 #/f	t	328		8 3	/4"	90:	sx(106	ft <sup>3</sup> )c	lass	G;cir	c t	o surface
4 1/2"	10.5 #	/ft	1850		6 1	/4"							econolite
<u> </u>	_						<u>70</u> :	sx(82	ft³)c	lass	<u>G nea</u>	<u>t c</u>	<u>irc to surf</u> a
	1	LINE	R RECORD	!			1	30.		rubing	RECOR	D	
	TOP (MD)	BOTT	OM (MD)	SACKS CE	MENT*	SCREEN (MI	D)	SIZE		DEPTH 6	ET (MD)	_[:	PACKER SET (MD)
SIZE								2 3	/8	<b>1693</b>		_ _	none
none		-											
none	ORD (Interval,	size and	number)			32	AC		_		MENT :	QUE	EZE, ETC.
none	-					32.		nd, shot.	FRACT	URE, CE			EZE, ETC.
none	2 12ft 4	8 ho		r			ERVA	ID, SHOT.	FRACT	URE, CE	1/2%	HC	L acid
none	2 12ft 4	8 ho	les	r		DEPTH INT	ERVA	ID, SHOT.	FRACT 500 23,0	URE, CE	1/2% 1 70	HCI qua	L acid lity foam wi
none PERFORATION RECO	2 12ft 4	8 ho	les	r		DEPTH INT	ERVA	ID, SHOT.	FRACT 500 23,0	URE, CE	1/2% 1 70	HCI qua	L acid
none . PERFORATION RECO	2 12ft 4	8 ho	les	r	PROD	DEPTH INT	ERVA	ID, SHOT.	FRACT 500 23,0	URE, CE	1/2% 1 70 s 16-	HCl qua 30 i	L acid L acid lity foam wi mesh sand
none  PERFORATION RECO 1680-169	2 12ft 4	8 hol 34" d	les diamete			1680-	169	ID. SHOT. L (MD) 2	500 23,0 52,0	URE, CE	1/2% 1 70 s 16-	HCI qua 30 I	L acid lity foam wimesh sand (Producing or
none 1680-169 THE PIRST PRODUCTION OF THE PIRST PR	2 12ft 4	8 hold 34" of the state of the	les diamete method ()	Flowing, ga	e lift, pu	1680-	169	ID, SHOT.  L (MD)  2	500 23,0 52,0	gal 7 000 ga 000 lb	1/2% 1 70 s 16-	HCI qua 30 I	L acid lity foam wimesh sand (Producing or
none  PERFORATION RECV  1680-169  THE FIRST PRODUCTION  6/12/98  THE OF THEST	2 12ft 4	8 hold 34" of the state of the	les diamete METHOD (A		e lift, pur	1680-	169	ID, SHOT.  L (MD)  2  ype of pun  GAS—MG	FRACT 500 23,0 52,0	URE, CE OUNT AN gal 7 000 ga 000 lb	1/2% 1 70 s 16-	HCI qua 30 I	L acid Lity foam wimesh sand  (Producing or
none 1680-169  ***TRET PRODUCTION OF TREE FIRST PRODUCTION OF TREE 6/12/98  THE OF TREE 6/12/98	2 12ft 4	8 hold 34" (	METHOD (A) NG HOKE SIZE 3/4" ALCULATED	PROD'N TEST F	POR PERIOD	1680-	169	ID, SHOT.  L (MD)  2  ype of pun  GAS—MG	500 23,0 52,0	URE. CE OUNT AN gal 7 000 ga 000 lb	1/2% 1 70 S 16-  WELL ST SHUT-I	ATUS	L acid L acid lity foam wimesh sand  (Producing or
none  PERFORATION RECO 1680-169  THE FIRST PRODUCTION 6/12/98 THE OF TEST 6/12/98 OW. TURING PROSE. 0	ON PRO HOURS TESTE 3 HRS CASING PRESS 320	8 hold 34" (	METHOD () NG HOKE BIZE 3/4 <sup>H</sup> ALCULATED 4-HOUR BAT	PROD'N TEST F	POR PERIOD	DEPTH INT  1680-  UCTION  mping—size  OIL—BBL.	169	MD. SHOT.  L (MD)  2  When of pum  GAS—MC	500 23,0 52,0 FLOW	URE, CE OUNT AN  gal 7  00 ga  00 lb	1/2% 1 70 s 16-	ATUS	L acid L acid lity foam wimesh sand  (Producing or IN AS-OIL RATIO
TE FIRST PRODUCTION OF SAME STATE OF TEST 6/12/98  TO T	ON PRO HOURS TESTE 3 HRS CASING PRESS 320 As (Sold, weed )	B hold 34" (	METHOD (ANG) HOKE SIZE 3/4" ALCULATED 4-HOUR RAT Dented, etc.)	PROD'N TEST F	POR PERIOD	DEPTH INT  1680-  UCTION  mping—size  OIL—BBL.	169	AD, SHOT.  L (MD)  2  When the second of the	500 23,0 52,0 FLOW	URE, CE OUNT AN  gal 7  00 qa  00 lb  WATER	TO KIND  1/2% 1 70 S 16- WELL ST SHIFT-REBL.	HCI QUA 30 I	L acid L acid lity foam wimesh sand  (Producing or IN AS-OIL RATIO
none  PERFORATION RECO 1680-169  TH FIRST PRODUCTION 6/12/98 TH OF TEST 6/12/98 OW. TURING PROSS. 0 SHUT IN	2 12ft 4 ON PRO HOURS TESTE 3 HRS CABING PRESS 320 AS (Sold, meed f) WAITING (	B hold 34" (	METHOD (ANG) HOKE SIZE 3/4" ALCULATED 4-HOUR RAT Dented, etc.)	PROD'N TEST F	POR PERIOD	DEPTH INT  1680-  UCTION  mping—size  OIL—BBL.	169	AD, SHOT.  L (MD)  2  When the second of the	500 23,0 52,0 FLOW	URE, CE OUNT AN gal 7 000 ga 000 lb WATER	TO KIND  1/2% 1 70 S 16- WELL ST SHIFT-REBL.	HCI QUA 30 I	L acid L acid lity foam wimesh sand  (Producing or IN AS-OIL RATIO
THE FIRST PRODUCTION OF THE FI	ON PROFITE A STATE OF THE STATE	B hold 34" (  DUCTION CLOWING CONTINUES CONTINUES, 12 CONT	METHOD (ANG) HOKE SIZE 3/4" ALCULATED 4-HOUR BAT Dented, etc.) S CONNE	PROD'N TEST P	FOR ERRIOD	UCTION mping—size  OIL—BBL.	and t	MD. SHOT.  L (MD)  2  When the second	500 23,0 52,0 52,0 FLOW	URE, CE OUNT AN  gal 7  00 ga 00 lb  WATER  DA	1/2% 1 70 s 16- well st shut-i- SH	HCI QUA 30 I	L acid L acid lity foam wimesh sand  (Producing or IN AS-OIL RATIO
none  PERFORATION RECO 1680-169  TH FIRST PRODUCTION 6/12/98 TH OF TEST 6/12/98 OW. TURING PROSS. 0 SHUT IN	ON PROFITE A STATE OF THE STATE	B hold 34" (  DUCTION CLOWING CONTINUES CONTINUES, 12 CONT	METHOD (ANG) HOKE SIZE 3/4" ALCULATED 4-HOUR BAT Dented, etc.) S CONNE	PROD'N TEST P	FOR ERRIOD	UCTION mping—size  OIL—BBL.	and t	MD. SHOT.  L (MD)  2  When the second	500 23,0 52,0 52,0 FLOW	URE, CE OUNT AN  gal 7  00 ga 00 lb  WATER  DA	1/2% 1 70 s 16- well st shut-i- SH	HCI QUA 30 I	L acid L acid lity foam wimesh sand  (Producing or IN AS-OIL RATIO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowing and willfully to make the spartment or agency of the light States any false fictious or fraudulent statements or representations as to any matter within its jurisdiction.

SURFACE 1388 SHALE, SILTSTONE, SANDSTONE  D 1388 1680 SHALE, SILTSTONE, SANDSTONE, COAL:  S 1680 TD SANDSTONE, SILTSTONE, SHALE  SANDSTONE, SILTSTONE, SHALE  FRUITLAND 1388  PICTURED CLIFFS 1680	drill-stem, tests, in recoveries):  FORMATION	TOP	erval tested, cui	recoveries):  FORMATION  TOP  BOTTOM	38. GEOL	GEOLOGIC MARKERS	<b>Ö</b>
SURFACE 1388 SHALE, SILTSTONE, SANDSTONE 1388 1680 SHALE, SILTSTONE, SANDSTONE, COAL KITLAND 1680 TD SANDSTONE, SILTSTONE, SHALE PICTURED CLIFFS PICTURED CLIFFS				The state of the s	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
1388 1680 SHALE, SILTSTONE, SANDSTONE, COAL  1680 TD SANDSTONE, SILTSTONE, SHALE FRUITLAND PICTURED CLIFFS	KIRTLAND	SURFACE	1388				
ANDSTONE, SILTSTONE, SHALE  PICTURED CLIFFS  PICTURED CLIFFS	FRUITLAND	1388	1680		KIRTLAND	SURFACE	
PICTURED CLIFFS	PICTURED CI TEFS	1680	TD	SANDSTONE, SILTSTONE, SHALE	FRUITLAND	1388	
	; ;				PICTURED CLIFFS	1680	
					·		