District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

I.

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505 Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

____ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT
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¹ Operator	¹ Operator name and Address			
Robert L. Ba	150182			
Po	³ Reason for Filing Code			
Farming	ton, NM 87499	NW		
⁴ API Number	⁵ Pool Name	6 Pool Code		
30 - 045-29580	Fulcher Kutz PC	77200		
⁷ Property Code	⁸ Property Name	⁹ Well Number		
	Tiger	5		

II. Surface Location

Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/South Line	Feet from the	East/West line	County
A	35	30N	13W	ļ	690	North	1070	East	San Juan

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code	¹³ Producin	g Method Code	¹⁴ Gas	Connection Date	¹⁵ C-129 Permi	t Number	C-129 Effective Da	ate 17 C-	129 Expiration Date

III. Oil and Gas Transporters

Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	22 POD ULSTR Location and Description
007057	El Paso Natural Gas PO Box 1990	821405	G	A, Sec35, T30N, R13W
A Committee of the Comm	Farmington, NM 87499 Williams / Field Service			•
The war the state of				o) ECEIVED
				JUN 1 6 1998
			No service ser	OIL COM. DIV. Dist. 3

IV. Produced Water

²³ POD	24 POD ULSTR Location and Description
2821406	A, Section 35, T30N, R13W

V. Well Completion Data

²⁵ Spud Date 4/27/98	²⁶ Ready Date \$/2/98 (-/12/52	²⁷ TD 1860	²⁸ PBTD 1798	²⁹ Perforations 1680-1692	³⁰ DHC, DC,MC	
31 Hole Size	32 Casing	& Tubing Size	33 Depth Set		34 Sacks Cement	
8 3/4	7	7° 23#/ft		90	90 sx (106ft3) Class G cir to surface	
6 1/4	4 ½" 10.5#/ft		1850	125	125 sx (258 ft3) Class G w/2% econolite	
				70	0 sx (82ft3) Class G, cir to surface	
	2 3/	/8" 4.7#/ft	1693			

VI. Well Test Data

35 Date New Oil	³⁶ Gas Delivery Date 6/12/98	³⁷ Test Date 6/12/98	³⁸ Test Length 3 hrs	39 Tbg. Pressure 0	⁴⁰ Csg. Pressure 320	
41 Choke Size	42 Od	43 Water	44 Gas No flow	⁴⁵ AOF No flow	46 Test Method	
	of the Gil Conservation Division above is true and complete to the l	best of my knowledge and	Approved by:			
Printed name: Kevin H. McCord			Title: SUPERVISOR DISTRICT #3			
Title: Petroleum Engineer			Approval Date:			
Date: 6/15/98 Phone: (505)326-2659			JUN 2 1330			