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FORM 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

070 WASHINGTON, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

Calpine Natural Gas Company L.P.

3. Address and Telephone No.

1200 17th Street, Suite 770, Denver, CO 80202

720-359-9144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

690' FNL & 1070' FEL

Sec. 35-T30N-R13W

5. Lease Designation and Serial No.

SF-078213

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Tiger #5

9. API Well No.

30- 045-29580

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- On lease commingling
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find notice given to New Mexico OCD for proposed surface commingling.
All of the commingling will occur on lease.

14. I hereby certify that the foregoing is true and correct

Signed Hugo Cartaya Title Production Manager Date 09/09/02

(This space for Federal or State office use)

Approved by Jim Loney Title _____ Date OCT - 4

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

OCD



CALPINE

CALPINE NATURAL GAS COMPANY

TABOR CENTER

1200 17th STREET, SUITE 770

DENVER, COLORADO 80202

720.359.9144

720.359.9140 (FAX)

September 9, 2002

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico

Re: Surface Commingling Rule 19.15.5.303

Dear Sir or Madam:

Calpine Natural Gas Company, L.P. wishes to apply for an exception to Rule 303A to permit commingling in common facilities of commonly owned production from two or more common sources of supply.

Calpine Natural Gas Company, L.P. currently operates 2 wells in Section 35-30N-13W. These two wells are the Tiger #5 and the Tiger #16.

The Tiger #5 (API No. 30-045-29580) located 690' FNL and 1070' FEL Section 35-30N-13W, San Juan County, New Mexico. The well produces from the Fulcher-Kutz Pictured Cliffs pool (Pool No. 77200). The well is currently connected to Williams Field Services. The gas for this well is metered by Williams at the well location.

The Tiger #16 (API No. 30-045-31004) is a newly drilled well which is located 660' FNL and 1540' FEL Section 35-30N-13W, San Juan County, New Mexico. The well produces from the Basin Fruitland Coal (Gas) pool (Pool No. 71629). Calpine Natural Gas Company, L.P. has constructed a natural gas pipeline, which will connect to the compressor at the Tiger #5 location.

Calpine Natural Gas Company, L.P. proposes the following:

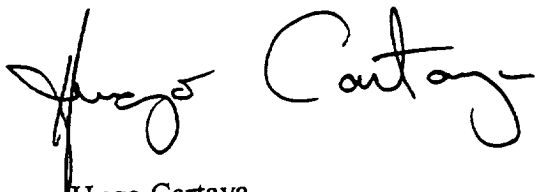
- 1.) Utilize the existing compression facility at the Tiger #5 location to compress and surface commingle the gas from the Tiger #5 and the Tiger #16 wells.
- 2.) Convert the existing Williams Field Services meter at the Tiger #5 location to a central delivery point. This will serve as the sales meter for both the Tiger #5 and the Tiger #16.
- 3.) Install a gas chart meter at the Tiger #16 location, which will be used to allocate the production between the Tiger #5 and the Tiger #16 wells.
- 4.) The compressor fuel use will be determined by the compressor rating and allocated based on the individual well production.

5.) The production from the Tiger #5 well will be based on the gas sales from the central delivery point plus the compressor fuel usage less the metered volume from the Tiger #16.

Attached please find a diagram of the surface commingling proposal.

Calpine Natural Gas Company, L.P. is requesting administrative approval to grant an exception to Rule 303A. Please feel free to call me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Hugo Cartaya". The signature is fluid and cursive, with the first name "Hugo" written in a more compact, stylized script and the last name "Cartaya" in a more open, flowing script.

Hugo Cartaya
Rocky Mountains Production Manager

NW/4 Section 35-30N-13W
San Juan County, New Mexico
(not to scale)

