

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF 078213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

TIGER #6

9. API WELL NO.

30-045-29581

10. FIELD AND POOL, OR WILDCAT

FULCHER KUTZ PICTURED CLIFFS

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 35, T30N, R13W

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

ROBERT L. BAYLESS, PRODUCER LLC

3. ADDRESS AND TELEPHONE NO.

PO BOX 168 FARMINGTON, NM 87499 (505) 326-3452

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 910 FNL & 753 FWL

At top prod. interval reported below

At total depth

SAME

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 4/21/98 16. DATE T.D. REACHED 4/25/98 17. DATE COMPL. (Ready to prod.) 6/12/98 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 5702 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1810 21. PLUG BACK T.D., MD & TVD 1757 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY XX 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1658-1673 PICTURED CLIFFS 25. WAS DIRECTIONAL SURVEY MADE NO 26. TYPE ELECTRIC AND OTHER LOGS RUN DIND; SDL 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23" ft	328	8 3/4"	145 sx(171ft ³)class G;circ to surface	
4 1/2"	10.5"ft	1807	6 1/4"	125 sx(258ft ³)class G w/2% econlite	
				70 sx(82ft ³)class G neat circ to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					2 3/8"	1672	none

31. PERFORATION RECORD (Interval, size and number)

1658-1673 ft. 15 ft 31 holes
.34" diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1658-1673	500 gal 7 1/2% HCL ACID 19,000 gal 70 qualify foam with 52,000 lbs 16-30 mesh sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/12/98		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/12/98	3 hrs	3/4"			NO-FLOW		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	300			NO -FLOW			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SHUT-IN WAITING ON GAS CONNECTION

TEST WITNESSED BY

DAVE BALL

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PETROLEUM ENGINEER

ACCEPTED FOR RECORD

JUN 22 1998
JUN 19 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
KIRTLAND	SURFACE	1345	SHALE, SANDSTONE, SILTSTONE	KIRTLAND	SURFACE	
FRUITLAND	1345	1658	SHALE, SANDSTONE, SILTSTONE, COAL	FRUITLAND	1345	
PICTURED CLIFFS	1658	TD	SHALE, SANDSTONE, SILTSTONE	PICTURED CLIFFS	1658	