Lumi. 2160-5 (Ju

UNITED STATES

| FORM APPROVED | | | | | | | | | |
|---------------|-----|---------|--|--|--|--|--|--|--|
| udget Buseau | No. | 1004-01 | | | | | | | |

| 990} | DEPARTMENT OF BUREAU OF LAN | | Expires/March 31, 1993 |
|--|--|---|---|
| | | | 5. Lesse Designation and Serial No. |
| SUN | IDRY NOTICES AND | NM-99003 | |
| Do not use thi | s form for proposals to drill, o | 6. If Indian, Allotte or Tribe Name | |
| | Use "APPLICATION FOR PER | MIT-" for such proposals | |
| s | UBMIT IN TRIPLICATE | | 7. If Unit or CA, Agreement Designation |
| e of Well | | <u> </u> | |
| Oil Well | X Gas Well | Other | 8. Well Name and No. |
| me of Operator | | | WF Federal 30-1 |
| ardson Operating Co | mpany | | 9. AM Well No. |
| tress and Telephone No. | | 20002 (202) 820 8000 | 30-045-29598 |
| | | 0203 (303) 830-8000 | 10. Field and Pool, or Exploratory Area Twin Mounds PC/Basin Fruitland Coal |
| ation of Well (Footage, T, R, | M, or Survey Description | | 11. County or Parish, State |
| 9' FNL, 1104' FEL | | | San Juan County, NM |
| 30-T30N-R14W | POLATE POY(a) TO MIDIC | ATE NATURE OF NOTICE, REPORT, OR OT | |
| | TRUE DUA(S) TO MUDICA | TYPE OF ACTION | THE PAIR |
| PE OF SUBMISSION | | Abandonment | Change of Plans |
| Alasia of lase of | | Recompletion | New Construction |
| Notice of Intent | | Plugging Back | Non-Routine Fracturing |
| X Subsequent Repor | _ | Casing Repair | Water Shut-Off |
| | π | | Conversion to Injection |
| X Subsequent Repor | | | 1 1 |
| | at Notice | Altering Casing | Dispose Water |
| Final Abandonme | nt Notice | Surface Casing/Cementing | Dispose Water (Note: Report results of multiple completion on Well |
| Final Abandonment Final Abando | Operations (Clearly state all pertine ubsurface locations and measured | Surface Casing/Cementing Other: see below ent details, and give pertinent dates, including estimated and true vertical depths for all markets and zones pertin | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form). |
| Final Abandonment Final Abando | Operations (Clearly state all pertine | Surface Casing/Cementing Other: see below ent details, and give pertinent dates, including estimated and true vertical depths for all markets and zones pertin | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form). |
| Final Abandonment Final Abando | Operations (Clearly state all pertine ubsurface locations and measured | Surface Casing/Cementing Other: see below ent details, and give pertinent dates, including estimated and true vertical depths for all markets and zones pertin | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form). I date of starting any proposed work. |
| Final Abandonment secribe Proposed or Completed Convell is directionally drilled, give something the secribing of the secribing of the secretary certify that the foregoing is true and the secretary certify that the foregoing is true and the secretary certify that the foregoing is true and the secretary certify that the foregoing is true and the secretary certify that the foregoing is true and the secretary certify that the foregoing is true and the secretary certify that the foregoing is true and the secretary certify that the foregoing is true and the secretary certify that the foregoing is true. | Operations (Clearly state all pertine ubsurface locations and measured ured as per attached as per attached correct. | Surface Casing/Cementing Other: see below ent details, and give pertinent dates, including estimated and true vertical depths for all markets and zones pertin | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form). I date of starting any proposed work. |
| Final Abandonment secribe Proposed or Completed Conveil is directionally drilled, give sometimes with the foregoing is true that the foregoing is the foregoing is true that the foregoing is the | Operations (Clearly state all pertine ubsurface locations and measured ured as per attached as per attached correct. | Surface Casing/Cementing Other: see below ent details, and give pertinent dates, including estimated and true vertical depths for all markets and zones pertin treatment report Title: Land Manager | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form). I date of starting any proposed work. Inent to this work.)* Date: 9/1/00 |
| Final Abandonment secribe Proposed or Completed Convell is directionally drilled, give something the secribing of the secribing of the secretary certify that the foregoing is true and the secretary certify that the foregoing is true and the secretary certify that the foregoing is true and the secretary certify that the foregoing is true and the secretary certify that the foregoing is true and the secretary certify that the foregoing is true and the secretary certify that the foregoing is true and the secretary certify that the foregoing is true and the secretary certify that the foregoing is true. | Operations (Clearly state all pertine ubsurface locations and measured ured as per attached as per attached correct. | Surface Casing/Cementing Other: see below ent details, and give pertinent dates, including estimated and true vertical depths for all markets and zones pertin treatment report | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form). I date of starting any proposed work. ment to this work.}* |

RICHARDSON OPERATING COMPANY

FRACTURE TREATMENT REPORT

| Operator: | erator: Richardson Operating Company | | | _Well Name: | Vell Name: WF Federal 30-1 | | | | | |
|-------------|--------------------------------------|--------------------------|---|-----------------|----------------------------|--------------|-------------------------|-------------------|----------------|---------|
| Date: | | | | | | | _ | | | A.II. 4 |
| Field: | Basin Fruitlar | | | Location: | 30-30N-14W | 1 | _County: | San Juan | _State: | NM |
| Stimulatio | on Company: | American Energ | <u>IY</u> | _Supervisor: | | | | | | |
| Stage #: | 1/1 | | | | | | | | | |
| Sand on I | location (design | n): | 15,900 | _Weight ticket: | 15,9 | 900 | _Size/type: | 20/40 [| Brady S | and |
| Fluid on lo | ocation: | No. of Tanks: | 2 | Strap | o: <u>38</u> | Amount | t: <u>760</u> | Usable: | | 720 |
| Perforat | dons 😁 | ang i secingana pang ang | 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 | Programme March | 25.ps. ** 9.94.5 | | | Schief | | |
| | | Depth: | 952'-961' | | | Total Holes: | :18 | - | PBTD: | : 1100' |
| | | Shots per foot: | | 2 | E | EHD: | 0.38 | 3 | | |
| Breakdo | own | and the second second | | e Person | | | article (Co. | | | |
| | | Acid: | N/A | | _ | | | | | |
| | | Balls: | N/A | | | | | | | |
| | | Pressure: | N/A | | f | Rate: | | | | |
| Stimula | tión 🌞 💝 | | a sea se rece | | | | estal associates to the | | Lod we reduced | |
| | | ATP: | 2800 | <u>0</u> | _ ′ | AIR: | 429 | 9 | | |
| | | MTP: | 3800 | Ю | ' | MIR: | 49 | 9 | _ | |
| | | | | <u> </u> | Blessing : | | | | _ | |
| | | | | pad | 2000 | | | cps break in | _ | |
| | ISIP | | _ | 1 ppg | 1900 | | | 37 mins | | |
| | 5 min | | | 2 ppg | 2700 | | | | | |
| | 10 min | | | 3 ppg | 2400 | | | | | |
| | 15 min |): | | 4 ppg | 3200 | | | | | |
| | Job Comple | nte at: 8:4 | <u>45</u> hrs. | | Date: | 7/28/00 | | Start flow back | c: | N/A |
| | Total Fluid F | Pumped: | 21,53 | 36 | _ | | | | | |
| | Total Sand Pumped:1 | | 15. | ,900 | Total Sand or | | n Formatior | n Formation: 15,9 | | |
| | Total Nitrog | gen Pumped: | N/A | | | | | | | |
| Taladani. | | | | | | | | | | |
| Notes: | | | | | | | | | | |
| | | | | | | | | | | |
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