

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 10758

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Pittam Pond #5

9. API WELL NO.

30 045 29599

10. FIELD AND POOL, OR WILDCAT

Meadows Gallup Ext.

11. SEC., T., R., M., OR BLOCK AND SURVEY

Unit G

Sec. 35, T30N, R15W

12. COUNTY OR

PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ HOT ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REFINISH ☐

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 420, Farmington, NM 87499-0420 (505)325-1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1990' FNL & 1860' FEL (SW/4 NE/4)

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6/13/98

16. DATE T.D. REACHED

6/19/98

17. DATE COMPL. (Report)

7/20/98

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

285' GL (est)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4835'

21. PLUG BACK T.D., MD & TVD

4747'

22. MULTIPLE COMPLETIONS

HOW MANY

ROTARY TOOLS

CABLE TOOLS

T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4448'-4665' Gallup

25. WAS DIRECTIONAL

SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES-CDL

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	232'	12-1/4"	see back for details	none
4-1/2"	10.01#	4824'	7-7/8"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4614'	n/a

31. PREPARATION RECORD (Interval, size and number)

4448', 4452', 4455', 4468', 4472', 4474', 4480', 4484'
4488', 4496', 4498', 4500', 4509', 4511', 4513', 4515'
4524', 4526', 4528', 4530', 4536', 4538', 4547', 4553'
4559', 4612', 4617', 4621', 4627', 4635', 4638', 4640'
4647', 4652', 4660', 4665' (36 holes)-0.31" id.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4448'-4665'	83,000 gals 30#/1000 linear gel water containing 111,000 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/20/98		Capable of economic production				shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
		2	→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
6	400	→	10	10	4		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented (to be sold)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Alexander

TITLE

Vice-President

DATE

July 21, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)