

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED  
FILM  
98 NOV -9 PM 2:11  
OIL CON. DIV. DIST. 3

5. Lease Designation and Serial No.  
SF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #139A

9. API Well No.  
30-045-29600

10. Field and Pool, or Exploratory Area  
BLANCO MV

11. County or Parish, State  
SAN JUAN, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 588-4592

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1060' FSL & 835' FWL, SW/4 SW/4 SEC 17-31N-6W

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NOV 23 1998  
OIL CON. DIV. DIST. 3

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other COMPLETION OPERATIONS

- Change of Plans
  - New Construction
  - Non-Routine Fracturing
  - Water Shut-Off
  - Conversion to Injection
  - Dispose Water
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-13-1998

Rig up. ND wellhead and NU BOP. Pick up 3-7/8" bit on 2-3/8" tubing and TIH. Tag PBTD at 6078'. Circulate hole clean and pressure test to 3500# - held OK. POH to 5898' and spot 500 gal of 15% HCl. TOH. Rig up Black Warrior and perforate Point Lookout at 5637, 40, 43, 48, 51, 55, 59, 62, 65, 68, 74, 76, 78, 80, 82, 89, 90, 93, 5715, 18, 25, 30, 46, 50, 55, 83, 88, 5809, 38, 45, 59, and 88. Total of 32 (0.36") holes. SDON.

10-14-1998

RU BJ & pressure test lines to 3500#. Balled off Point Lookout in 1000 gal of 15% HCl and 50 ball sealers. Good ball action and complete ball off to 3200#. Ran junk basket and retrieved 50 balls with 32 hits. Fraced PL with 80,730# of 20/40 sand at 1-2 ppg in 2001 bbl of slick water. Job completed at 1030 hrs. 10/13/98. ISIP = 400#, 15 min. = 0#. AIR = 90 BPM, MIR = 90 BPM, ATP = 3000#, MTP = 3300#. Set 7" CIBP at 5628'. Pressure tested to 3500# - held OK. Perforate CH/MEN under pressure at 5594, 76, 73, 70, 67, 64, 61, 41, 38, 12, 02, 5478, 32, 27, 24, 13, 10, 07, 02, 5398, 90, 88, 77, 71, 68, 65, 49, 46, 43, 40, 36, 33, 5112, 4614, 06, 4563, 52, 38, 27, 12, 4407, 02, 4397, 92, and 87. Total of 45 (0.36") holes. Balled off CH/MEN with 70 ball sealers in 1500 gal of 15% HCl. Good ball action and complete ball off. Ran junk basket and retrieved 70 balls with 43 hits. Fraced CH/MEN with 79,650# of 20/40 sand at 1-2 ppg in 1652 bbl of slick water. Job completed at 1415 hrs. 10/13/98. ISIP = 600#, 15 min = 200#. AIR = 95 BPM, MIR = 103 BPM. ATP = 2900#. MTP = 3200#. Rigged down frac crew. TIH w/ bit and unloaded well at 3364'. Left well blowing with compressor. Turn well over to watchman.

Continued on Reserve Side

14. I hereby certify that the foregoing is true and correct

Signed SUSAN GRIGUHN Title CLERK Date November 5, 1998

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 19 1998

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMOCO

BY

**10-15-1998**

Pump 10 BBI sweep with soap. Blew with drill gas. Well unloaded, no sand. Flow well natural. Gauge out 2" line = 1065 MCF/D. TIH and CO to 5628'. Well making heavy sand. Blew with drill gas and pump soap sweeps. Light to heavy sand. Pull up to 4326' and pump sweep. Turn over to night watch.

**10-16-1998**

Flow well and pitot test at 816 MCF/D. TIH and clean out 2' of fill on top of CIBP. Pick up swivel and drill CIBP. Push plug to PBTD at 6077'. Run soap sweeps. Returns are heavy sand. Blow well with compressor. Returns dropped to light or no sand. POH to 4326' and continued to blow well. Turn over to night watch.

**10-17-1998**

TIH and clean out 20' of fill to PBTD. Blow well and run soap sweeps. Returns are light sand. TOH and lay down bit. TIH to 4326' with production tubing and unload well. Flow well naturally and pitot tested at 2,684 MCF/D. Turn over to night watch. Shut down until Monday.

**10-20-1998**

Flow well and pitot test @ 1808 MCF/D. Blew well and ran soap sweeps. POOH and land 189 jts (5870') of 2-3/8", 4.7#, J-55. EUE tbg @ 5882' KB. SN on top of bottom jt @ 5850' KB. ND BOP and NUWH. Rig down rig and equipment. Moved to Rosa Unit #156. Final report.