## UNITED STATES

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DEPARTME	ENT	OF	THE	INTERIO	R				
BUREAU	OF	LAN	ID MA	NAGEMEN	ΙT				

Tribe Name  7. Unit Agreement Nam  2. Name of Operator  **PUBLINGES*** OIL & GAS COMPANY**  11. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 1595'FSL, 1165'FWL, Sec.12, T-30-N, R-11-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  **Notice of Intent**  **Recompletion**  **New Construction**  **New Construction**  **New Construction**  **Non-Routine Fracturing**  **Casing Repair**  **Casing Repair**  **Water Shut off**  **Conversion to Injection**  **X Other - CBL**		r imib ramadrini	T REUE	1 V C 30	
1. Type of Well  GAS  (I) Findian, All. or Tribe Name  7. Unit Agreement Nam  8. North Name & Number Nyme SRC #1328  8. All Mell No. 30-045-29605  9. All Mell No. 30-045-29605  1595'FSL, 1165'FWL, Sec.12, T-30-N, R-11-W, NMFM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  12. Subsequent Report  13. Describe Proposed or Completed Operations  9-1-98 MIRU. SDON.  9-2-98 ND WH. NU BOP. TIH to stage collar @ 3092'. Drill out stage tool. Circ hole clean. TIH, tag TOC @ 6998'. Drill cut @ 6998-7075'. Drill on float collar @ 7075'. Circ hole clean. TOM. SDON.  9-3-99 TIH w/3 7/8" bit. Drill float collar & cmt to 7/110'. Circ hole clean w/28 KCI Wtr. Pump 210 gal 158 Rel @ 7072'. TOOM. TIF, ran CBL-CL-GR @ 3120-7085' w/1000 psi, good cmt bond across Dakota interval. TOOM. PT csg to 4100 psi/15 min, OK.  14. I hereby certify that the foregoing is true and correct.  Sattman Mell Spock for Federal or State Office use)  Appendix Proposed or Completed Operations  14. I hereby certify that the foregoing is true and correct.  Sattman Mell Spock for Federal or State Office use)  Appendix Proposed or Completed Operations  14. I hereby certify that the foregoing is true and correct.  Sattman Mell Spock for Federal or State Office use)  Appendix Proposed or Completed Operations  14. I hereby certify that the foregoing is true and correct.  Sattman Mell Spock for Federal or State Office use)  Appendix Proposed or Federal or State Office use)	Sundry Noti	ces and Reports	on Wells		
1. Type of Well  GAS  OIL & GAS COMPANY  OIL & GAS COMPANY  7. Unit Agreement Nam  8. Well Name & Number  8. Apr Well Name & Number  9. Apr Well Name & Number  9. Apr Well Name & Number  12. CHECK ApproxInt & Well Well Number  13. Describe Proposed or Completed Operations  9. Apr Well Name & Number  14. Check ApproxInt & Nature of Notice, Report of Plans  15. Check ApproxInt & Nature of Notice, Report of Plans  16. Check ApproxInt & Nature of Notice, Report of Plans  18. Apr Well Name & Number  18. Apr Well Name & Number  19. Apr Well Name & Number  19. Apr Well Name & Number			58 SEP 16	<del>- FH 3: C<u>5</u>!</del> -	
7. Unit Agreement Nam  **RESCURSES***  OIL & GAS COMPANY  11. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9730.  4. Location of Well, Footage, Sec., T, R, M 1595'FSL, 1165'FWL, Sec.12, T-30-N, R-11-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Plugging Back Recompletion Pinal Abandonment Recompletion Pinal Abandonment Recompletion Non-Routine Practuring Casing Repair Retering Casing Conversion to Injection  3. Describe Proposed or Completed Operations  9-1-98 MIRU. SDON. 9-2-98 MIRU. SDON. 9-2-98 MIRU. SDON. 9-3-98 TH w/3 7/8" bit. Drill float collar @ 3092'. Drill out stage tool. Circ hole clean. TiH, tag TOC @ 6998'. Drill cmt @ 6998-7075'. Drill on float collar @ 7075'. Circ hole clean. TOOH. SDON.  9-3-98 TH w/3 7/8" bit. Drill float collar & cmt to 7110'. Circ hole clean w/2% KCl wtr. Pump 210 gal 15% HCl @ 7072'. TOOH. TIH, ran CEL-CCL-GR @ 3120-7085' w/1000 psi, good cmt bond across Dakota interval. TOOH. PT csg to 4100 psi/15 min, OK.  **APPROVED BY**  **County and Foundation Nye SRC #13E Non Approved Proposed of Completed Operations  7. Unit Agreement Nam Well Name & Number Nye SRC #13E APPROVED APPROVED APPROVED  **Well Name & Number Nye SRC #13E APPROVED APPROVED  **Well Name & Number Nye SRC #13E APPROVED APPROVED  **Well Name & Number Nye SRC #13E APPROVED APPROVED  **Well Name & Number Nye SRC #13E APPROVED APPROVED  **Well Name & Number Nye SRC #13E APPROVED APPROVED  **Well Name & Number Nye SRC #13E APPROVED APPROVED  **Well Name & Number Nye SRC #13E APPROVED APPROVED BY  **Well Name & Number Nye SRC #13E APPROVED BY  **Well Name & Number Nye SRC #13E APPROVED APPROVED APPROVED APPROVED BY  **Well Name & Number Nye SRC #13E APPROVED APPROVED APPROVED BY  **Well Name & Number Nye SRC #13E APPROVED APPROVED APPROVED APPROVED BY  **TITLE APPROVED APPROVED APPROVED BY  **TITLE APPROVED APPROVED APPROVED BY  **TITLE APPROVED APPROVED APPROVED APPROVED BY  **TITLE APPROVED APPROVED	1. Type of Well GAS		070 PASSA	1.3100 16A	If Indian, All. or Tribe Name
### Abandonment   Casing Repair   Well Name & Number Now 200	2 Name of Champton			7.	Unit Agreement Name
Well Name & Number Nys SRC #13E PO Box 4289, Farmington, NM 87499 (505) 326-9709.  4. Location of Well, Footage, Sec., T, R, M 1595'FSL, 1165'FWL, Sec.12, T-30-N, R-11-W, NMPM  10-045-29605 11. College Appropriate Box To Indicate Nature Of Notice, Report, Other Data Type of Submission Notice of Intent Abandonment Casing Repair New Construction New Construction New Construction Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection  Abandon New Construction N			HEROI		
PO Box 4289, Farmington, NM 87499 (505) 326-9709.  Al Location of Well, Footage, Sec., T, R, M  1595'FSL, 1165'FWL, Sec.12, T-30-N, R-11-W, NMPM  20	RESOURCES OIL S	GAS COMPANY		an a rew	
### PO Box 4289, Farmington, NM 87499 (505) 326-97607 9. APT Well No. 30-045-29605  #### Location of Well, Footage, Sec., T, R, M 1595'FSL, 1165'FWL, Sec.12, T-30-N, R-11-W, NMPM  #### 11. County and State  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action    Notice of Intent	11 Address C Phone No. of County		<u> </u>	- 8 1994 8 <u>U</u>	Well Name & Number
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Type of Submission  Notice of Intent  Notice of Intent  Recompletion  New Construction  New Constructi					•
Notice of Intent Recompletion New Construction  X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - CBL  13. Describe Proposed or Completed Operations  9-1-98 MIRU. SDON. 9-2-98 ND WH. NU BOP. TIH to stage collar @ 3092'. Drill out stage tool. Circ hole clean. TIH, tag TOC @ 6998'. Drill cmt @ 6998-7075'. Drill on float collar @ 7075'. Circ hole clean. TOOH. SDON.  9-3-98 TIH w/3 7/8" bit. Drill float collar & cmt to 7110'. Circ hole clean w/2% KCl wtr. Pump 210 gal 15% HCl @ 7072'. TOOH. TIH, ran CBL-CCL-GR @ 3120-7085' w/1000 psi, good cmt bond across Dakota interval. TOOH.  PT csg to 4100 psi/15 min, OK.  14 I hereby certify that the foregoing is true and correct.  Signed Mark Title Regulatory Administrator Date 9/14/98_no  (This space for Federal or State Office use) ACSEPTED FOR MECORD					DATA
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Signed Signed Title Regulatory Administrator Date 9/14/98	9-2-98 ND WH. NU BOP. TIH hole clean. TIH, float collar @ 7 9-3-98 TIH w/3 7/8" bit. KCl wtr. Pump 21 3120-7085' w/100	, tag TOC @ 6998 7075'. Circ hole Drill float coll 10 gal 15% HCl @ 00 psi, good cmt	'. Drill cm clean. TOO ar & cmt t 7072'. TOO	nt @ 6998-70 DH. SDON. o 7110'. Cir DH. TIH, ran	75'. Drill on cc hole clean w/2% CBL-CCL-GR @
Signed Signed Title Regulatory Administrator Date 9/14/98					
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CONDITION OF APPROVAL, if any:	(This space for Federal or State			Accept	ピア ロンド だっていしょ
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