

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 078214A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TIGER #7

9. API Well No.

30-045-29618

10. Field and Pool, or Exploratory Area

BASIN-FRUITLAND COAL

11. County or Parish, State

B SEC. 34, T30N, R13W

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

ROBERT L. BAYLESS, PRODUCER LLC

3. Address and Telephone No.

PO BOX 168 FARMINGTON, NM 87499 (505)326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1025 FNL & 1850 FEL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SPUD, RUN CASING, CEMENT</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED MORNING REPORT

RECEIVED  
JUL 17 1998  
OIL CON. DIV.  
DIST. 3

JUL 13 11:10  
 DISTRICT OFFICE  
 FARMINGTON

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title ENGINEER Date 7/10/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date ACC \_\_\_\_\_

Conditions of approval, if any:

# ROBERT L. BAYLESS

Tiger #7  
1025 FNL & 1850 FEL  
SECTION 34, T30N, R13W

## MORNING REPORT-DRILLING

7/9/98

Move L&B onto location and rig up. Line pit and fence location. Spud well at 10:00 am, 7/8/98. Drill 8 <sup>3</sup>/<sub>4</sub>" hole to 290 feet. Drop survey and trip out of hole. Deviation ¼° at 290 feet. Run 7 joints (290.73 ft) of 7" 23 #/ft new J-55 casing and land at 290 feet. Rig up Cementer's Inc and cement well with 115 sx (135.7 cf) Class B with 3% CaCl and ¼ #/sx flocele. Good returns throughout job with 10 bbls good cement circulated to pit. Plug down at 3:30 pm, 7/8/98.