

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ROBERT L. BAYLESS, PRODUCER LLC

3. Address and Telephone No.

PO BOX 168 FARMINGTON, NM 87499 (505)326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1025 FNL & 1850 FEL

5. Lease Designation and Serial No.

SF 078214A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TIGER #7

9. API Well No.

10. Field and Pool, or Exploratory Area

BASIN-FRUITLAND COAL

11. County or Parish, State

B SEC. 34, T30N, R13W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other CASING & CEMENTING
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED MORNING REPORT

RECEIVED
JUL 20 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title ENGINEER

Date JULY 15, 1998

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

ROBERT L. BAYLESS

Tiger #7
1025 FNL & 1850 FEL
SECTION 34, T30N, R13W

MORNING REPORT-DRILLING

7/9/98

Move L&B onto location and rig up. Line pit and fence location. Spud well at 10:00 am, 7/8/98. Drill 8 ¾" hole to 290 feet. Drop survey and trip out of hole. Deviation ¼° at 290 feet. Run 7 joints (290.73 ft) of 7" 23 #/ft new J-55 casing and land at 290 feet. Rig up Cementer's Inc and cement well with 115 sx (135.7 cf) Class B with 3% CaCl and ¼ #/sx flocele. Good returns throughout job with 10 bbls good cement circulated to pit. Plug down at 3:30 pm, 7/8/98.

7/10/98

Make up wellhead and nipple up BOP. Pressure test BOP and choke manifold to 600 psi for 30 minutes, held OK. Trip in hole and tag cement. Drill cement and drill new formation to 590 feet. Shut down overnight.

7/11/98

Continue drilling to 790 feet and circulate hole clean. Run survey, deviation ½° at 790 feet. Continue drilling to 1250 feet and condition hole. Shut down overnight.

7/12/98

Continue drilling to 1300 feet and condition hole. Run survey, deviation ¾° at 1300 feet. Drill to 1560 feet and shut down for weekend.

7/13/98

Shut down for weekend due to permit.

7/14/98

Continue drilling to 1850 feet. Condition hole for logs and short trip. Drop survey tool and trip out of hole. Rig up HLS and log well. Shut down overnight.

7/15/98

Spot casing and rig up casing crew. Run 41 joints of new 4 ½" 10.50 #/ft J-55 casing as follows:

KB to landing point	4.00 feet	0 – 4 feet
40 joints casing	1774.93 feet	4 – 1779 feet
Insert float	0.00 feet	1779 – 1779 feet
Shoe joint	44.46 feet	1779 – 1823 feet
Guide Shoe	<u>0.70 feet</u>	1823 – 1824 feet
	1824.09 feet	

Centralizers at 1802 ft, 1691 ft, 1602 ft, and 1513 feet.

Rig up Cementer's Inc and cement production casing as follows:

Flush	20 bbls fresh water
Lead	130 sx (267.8 cf) Class B with 2% econolite and ¼ pps flocele
Tail	75 sx (88.5 cf) Class B with ¼ pps flocele
Displacement	28.4 bbls fresh water

Good returns throughout job with 7 bbls of good cement circulated to pit. Bumped plug to 1200 psi at 12:15 pm, 7/14/98. Release rig and wait on completion.