District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED	DEDODT
l amended	KEPUKI

	Operator name and Address	<sup>2</sup> OGRID Number			
R	150182				
	PO Box 168	<sup>3</sup> Reason for Filing Code	<sup>3</sup> Reason for Filing Code		
	Farmington, NM 87499	NW			
<sup>4</sup> API Number	<sup>5</sup> Pool Name	* Pool Code			
30 - 045-29618 Basin Fruitland Coal		71629			
<sup>7</sup> Property Code Property Name		' Well Number	•		
22189	Tiger	7			

# II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
В	34	30N	13W		1025	North	1850	East ·	San Juan

## 11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code	<sup>13</sup> Producin	g Method Code	<sup>14</sup> Gas (	Connection Date	<sup>15</sup> C-129 Permit	: Number	<sup>16</sup> C-129 Effective Da	ate 17 C-	129 Expiration Date

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	17 Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
007057	El Paso Natural Gas PO Box 4990 Farmington, NM 87499	2821818	G	and Description  B, Sec 34, T30N, R13W
				RECEIVEN
				AUG 1 8 1998
				OLL CON. DIV.

#### IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
2821819	B, Section 34, T30N, R13W

## V. Well Completion Data

<sup>25</sup> Spud Date 7/8/98	24 Ready Date 27 - 18 18 18		<sup>28</sup> PBTD 1774	<sup>29</sup> Perforatio 1557 - 164	· · ·	
31 Hole Size	32 Casing	& Tubing Size	Size 33 Depth Set		34 Sacks Cement	
8 3/4	7"	7" 23#/ft		-	115 sx (136ft3) Class B cir to surface	
6 1/4	4 1/2'	10.5#/ft	1824	1	30 sx (268 ft3) Class B w/2% econolite	
<del></del>					75 sx (89ft3) Class B, cir to surface	
	2 3/8	3" 4.7#/ft	1641			

## VI. Well Test Data

34 Gas Delivery Date 8/15/98	<sup>37</sup> Test Date 8/15/98	38 Test Length 3 hrs	" Tbg. Pressure	" Csg. Pressure 210	
<sup>42</sup> Oil	43 Water	" Gas No flow	<sup>45</sup> AOF No flow	4 Test Method	
		OIL CO	OIL CONSERVATION DIVISION   SUPERVISOR DISTRICT #3		
Printed name: Kevin H. McCord  Title: Petroleum Engineer			AUG 2 () 1993	3	
Phone: (505)3	26-2659				
	8/15/98  42 Oil  S of the Oil Conservation Division iven above is true and complete to Cord	8/15/98  42 Oil  Water  of the Oil Conservation Division have been complied iven above is true and complete to the best of my	8/15/98 8/15/98 3 hrs 42 Oil 45 Water Water Gas No flow  OIL CO  Approved by:  St.  Approval Date:	8/15/98 8/15/98 8/15/98 3 hrs 0 4 Oil 4 Water No flow No flow OIL CONSERVATION DIVISION DIVISIONI D	