

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

98 DEC -4 PM 2:18

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. ROSA UNIT #156A
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-045-29640
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 561-6245	10. Field and Pool, or Exploratory Area BLANCO MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1740' FSL & 795' FEL, NE/4 SE/4 SEC 9-31N-6W	11. County or Parish, State SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>COMPLETION OPERATIONS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**10-31-1998**

MOL and RU. Spot equipment. ND wellhead and NU BOP. SDON.

**11-03-1998**

Roads are very muddy. Raining. Pick up 3-7/8" bit and TIH. Tag cement at 5972'. Pick up swivel and clean out to PBTD at 5936' KB. POH with 3 joints to 5936'. SDON. Filling frac tanks with three LAD trucks. Sunco hauled 5 loads then were pulled off the job. No other trucks available. Tanks will be full Tues. PM. Travel time is 4 hours/load.

**11-04-1998**

Roads are very muddy. Two water trucks were stuck, blocking the road. Rig up BJ and wireline trucks. Pressure test to 3500# - held OK. Spot 500 gal of 15% HCl from 5936' to 5180'. TOH. Perforate Point Lookout at 5532, 43, 62, 65, 68, 71, 74, 77, 82, 85, 88, 96, 99, 5602, 05, 08, 11, 14, 17, 20, 25, 28, 31, 34, 36, 44, 52, 56, 60, 5752, 56, 60, 76, 79, 82, 85, 88, 5804, 08, 12, 20, 53, 61, 86, 5931, and 34'. Total of 46 (0.36") holes. SDON.

Continued on Reversed Side

14. I hereby certify that the foregoing is true and correct

Signed SUSAN GRIGUHN Title CLERK Date November 11, 1998

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date DEC 09 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 09 1998

**11-05-1998**

Bad road conditions. RU BJ and pressure test lines to 3500#. Balled off Point Lookout in 1000 gals of 15% HCl and 70 balls sealers. Good ball action but no ball off. Ran junk basket and retrieved 70 balls with 39 hits. Fraced PL with 69,000# of 20/40 sand 1-2 ppg in slick water. Job completed @ 1530 hrs 11-4-98. ISIP = 280#, 15 mins = 0#. AIR = 92 BPM, MIR = 98 BPM, ATP = 2600#, MTP = 2900#. Set 7" CIBP @ 5532'. Pressure tested to 3500#. OK. Perforated CH/MEN under pressure from 5113' to 5442' for a total of 17 (0.38") holes. Ball off CH/MEN with 34 ball sealers in 1500 gals of 15% HCl. Ran junk basket and retrieved 34 balls with 7 hits. Fraced CH/MEN with 43,000# of 20/40 sand 1-2 ppg in slick water. Job completed @ 1900 hrs 11-4-98. ISIP = 200#, 15 mins = 0#. AIR = 46 BPM, MIR = 48 BPM, ATP = 2000#, MTP = 3100#. Rigged down frac crew. SDON.

**11-06-1998**

ND frac head & NU Blooie line. PU 3-7/8" bit & TIH on 2-3/8" tbg. to 3405'. Blow well w/ drill gas & pump soap sweep. TIH & tag up on sand @ 5315'. Blow w/ drill gas & pump soap sweep. Well unloaded making heavy sand. Clean out to 5502'. Continue to blow w/ gas & pump sweeps. Well unloading & making heavy sand. Pull tbg. up to 5092' & turn over to night watch.

**11-07-1998**

TIH and tagged sand at 5525'. Cleaned out to CIBP at 5532'. Blow well with soap sweeps. Picked up swivel and drilled CIBP. Pushed plug to bottom. Tagged sand at 5881' and cleaned out to PBTD at 5995'. Well unloaded heavy sand. Blow well with soap sweeps. Well is cleaning up. POH to 5092' and turn over to night watch.

**11-08-1998**

Pitot test well at 2,130 MCFD. TIH and tagged 5' of fill at 5990'. Cleaned out to PBTD at 5995'. Blow well with soap sweeps. No sand. TOH and lay down bit. TIH with production tubing. Wait on 2-3/8" donut (had 2-7/8"). Land 189 jts (5922.81') of 2-3/8", 4.7#, J-55, EUE tubing at 5937' KB. Ran notched collar on bottom and SN on top of bottom joint at 5905' KB. ND BOPs and NU wellhead. **Rig down rig.**

**11-09-1998**

Rig was stuck on location. Cat rig to Rosa #261. Unable to cat rig up hill. Parked rig on Rosa #261 pad and wait for weather to improve.