NEW MEXICO OIL CONSERVATION COMMISSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

| | | MULTIPO | INT AND | ONE POI | NT BACK P | RESSURE | E TEST FO | R GAS WE | LL | | |
|-----------------------------|--|--|-----------------|----------------------------------|----------------|--|--------------------------|---------------|----------------------------------|--------------|--|
| Operator | | | | | | Lease or Unit Name | | | | | |
| | Williams Production Company | | | | | ROSA UNIT | | | | | |
| Test Type Test Date | | | | | Well Numbe | | | | | | |
| | X Initial Annual | | Special | 11/29/98 | | I | 1 | · · · · · · | 156A | | |
| Completion Date Total Depth | | | Plug Back TD | | Elevation | WIEIS | Unit | Sec Twp | _ | | |
| | | Weight | Td | Set At | Perforations: | 」 | yelw | | 9 31N | 6W | |
| Casing Size | • | weight | ľ | Set At | From To | in $ec{U}_{\mathbb{L}_{+}}$ | F C 0.400 | Colty | SAN JUAN | | |
| Tubing Size Weight | | Weight | d | Set At | Perforations: | | <u>th - 3 199</u> | Pool | SAN JUAN | | |
| | | Worgin | ١ | Secre | From To | | രത്ത പ | 1 | BLANCO | | |
| Type Well | - Single-B | radenhead-GG or (| GO Multiple | ٠ | Packer Set At | | CONTROL D | Formation | | | |
| | J | | • | | | | DIM. 3 | | MV | | |
| Producing Thru Reservoir | | | mp. oF | Mean Annua | al Temp. oF | | Barometer | Pressure - Pa | Connection | | |
| T | ubing | | | | | | | | | | |
| L | Н | Gq | %CO2 | | %N2 | %H2S | | Prover | Meter Run | Taps | |
| | | 0.6 | | | 1 | | | 3/4" | | | |
| FLOW DATA | | | | | | TUBING DATA | | CASING DATA | | | |
| | Prover | X Oritice | | | Temperature | | Temperature | | Temperature | | |
| | Line | Size | | Pressure | oF | Pressure | oF | Pressure | oF | Duration o | |
| NO | Size | | | p.s.i.q | | p.s.i.q | | p.s.i.q | | Flow | |
| SI | <u> </u> | 2" X 3/4" | | | | 1173 | | 1181 | | 0 | |
| 1 | | | | ļ <u></u> | | 404 | 56 | 1032 | | 0.5 hr | |
| 2 | | · <u>-</u> | | <u> </u> | | 396 | 60 | 973 | | 1.0 hr | |
| 3 | | | | | <u> </u> | 367 | 65 | 942 | | 1.5 hrs | |
| 4 | | | | | | 350 | 66 | 891 | | 2.0 hrs | |
| 5 | . [| | | D.A.T.E. O | | 336 | 66 | 832 | L | 3.0 hrs | |
| | 1 | | | RATEC | F FLOW CAL | JULATION | T | 1 | | T | |
| | | Cast | Salant | | | D | Flow Temp. | Gravity | Super | Rate of | |
| NO | | | fficient | | hwPm | Pressure | Factor | Factor | Compress. | Flow | |
| | | | | Hours) 604 | | Pm 348 | 0,9943 | 1.29 | Factor, Fpv 1.036 | Q.Mcfd | |
| 2 | | | | | | | 0.3343 | 1.27 | 1.030 | 4441 | |
| 3 | + | · · · · · · · · · · · · · · · · · · · | | | | | | | | | |
| 4 | + | | | · | | | <u> </u> | | | | |
| NO | Pr | Temp. oR | Tr | Z | Gas Liquid Hy | drocarbon R: | Lation | l <u></u> . | l | Mcf/bbl. | |
| | | Pr Temp. oR Tr Z Gas Liquid Hydrocarbon Ration A.P.I Gravity of Liquid Hydrocabrons | | | | | | | Deq. | | |
| 2 | + | Specific Gravity Separator | | | | | | | Deq. | | |
| 3 | | | | | 4 | | luid <u>xxxxxxxx</u> | (X | | xxxxxx | |
| 4 | | Critical Pressurep.s.i.a. | | | | | | | p.s.i.a. | | |
| 3 | 1 | | | | Critical Tempe | | | _ R | | R | |
| Pc | 1193 | Pc ² | 1423249 | | | | | | | | |
| NO | Pt1 | Pw | Pw ² | Pc ² -Pw ² | (1) | $Pc^2 =$ | 2.0020017 | (2) | $Pc^2 n =$ | 1.6831 | |
| 1 | Ī | 844 | 712336 | 710913 | 1 ' | Pc^2-Pw^2 | | \-/ | Pc ² -Pw ² | | |
| 2 | 1 | | | | 1 | | | | - | | |
| 3 | | | | | AOF = Q | $\underline{Pc^{2\wedge^n}} =$ | <u>7475</u> | | | | |
| 4 | | | | | 1 | $Pc^2 - Pw^2$ | | | | | |
| Absolute | Open Flov | v <u>7475</u> | Mcfd @ 15.0 |)25 | Angle of Slope | | | Slope, n | 0.75 | ···· | |
| Remarks: | | | · | | | | | | | | |
| Approved By Commission: | | | Conducted B | y: | | Calculated By: | | Checked By: | | | |
| | | | | | | | | | | | |