

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078765
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

RECEIVED
NOV 23 1998

OIL CON. DIV.
DIST. 3

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 561-6245
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1740' FSL & 795' FEL, NE/4 SE/4 SEC 9-31N-6W

7. If Unit or CA, Agreement Designation
ROSA UNIT
8. Well Name and No.
ROSA UNIT #156A
9. API Well No.
30-045-29640
10. Field and Pool, or Exploratory Area
BLANCO MV
11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other DRILLING OPERATIONS

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-07-1998

Present Operation: Drilling rat and mouse holes
Recap: MOL and RU. Start drilling rat and mouse holes.

10-08-1998

Present Operation: NU BOP

Recap: Spud 12-1/4" surface hole at 0700 hrs 10/7/98. TD surface hole with bit #3 (12-1/4", HTC, R1) at 535'. Circulate hole clean and TOH. Ran 12 joints (509.58') of 9-5/8" 36#, K-55, ST&C casing and set at 524' KB. BJ cemented with 285 sx (339 cu.ft.) of CI "H" with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 39 bbls of water. Plug down at 0015 hrs 10/8/98. Circulated out 18 bbls of cement. WOC. Nipple up BOP'S at report time. Deviations: 1/4° @ 535'.

10-09-1998

Present Operation: Drilling with water and bit #4 (8-3/4", RTC, HP-51X) @ 2061'

Recap: Nipple up BOP'S. Pressure test to 1500# - held OK. TIH with bit #4 (8-3/4", RTC, HP51X). Drill cement and continue drilling ahead with water. Deviation: 1-1/4° @ 1536'.

Continued on Reversed Side

14. I hereby certify that the foregoing is true and correct

Signed SUSAN GRIGUHN

Title CLERK

Date October 22, 1998

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY _____

NMOC

10-10-1998

Present Operation: Drilling with mud and bit #4 (8-3/4", RTC, HP-51X) @ 3300'

Recap: Drilling ahead. Deviation: 1° @ 3058'. MW = 8.8, Vis = 34, WL = 12.

10-11-1998

Present Operation: Running casing

Recap: TD intermediate hole with bit #4 (8-3/4", RTC, HP-51X) at 3567'. Circulate, short trip and TOH for logs. Halliburton ran IES/GR and CDL/CNL logs. Loggers TD - 3570'. TIH and circulate hole. LDDP and DC. Start in the hole with the 7" casing. Deviation: 1-3/4° @ 3567'. MW = 9.3, Vis = 50, WL = 10.

10-12-1998

Present Operation: Drilling with gas and bit #5 (6-1/4", HTC, J-22) @ 4000'

Recap: Ran 80 jts. (3555.87') of 7", 20#, K-55, ST&C casing and landed at 3570' KB. Float at 3527'. Rig up BJ and precede cement with 20 bbls of water and 10 bbls of scavenger cement. Cemented with 425 sx (867 cu.ft.) of CI "H" 65/35 poz with 10% gel, 2% CaCl₂ and 1/4# celloflake/sk. Tailed with 135 sx (196 cu.ft.) of CI "H" 50/50 poz with 4% gel, 1/4# celloflake/sk, 0.4% FL-52, and 2% CaCl₂. Displaced plug with 141 bbls of water. Plug down at 0830 hrs 10/11/98. Circulated out 20 bbls of cement. ND BOP. Set slips w/ #60,000 and cut off casing. Nipple up BOP's and pressure test to 1500# - held OK. Drilled cement. Repair nitrogen truck. Unload well and continue drilling with gas and bit #5 (6-1/4", HTC, J-22).

10-13-1998

Present Operation: Drilling with gas and bit #5 (6-1/4", HTC, J-22) @ 5660'

Recap: Drilling ahead. Deviations: 1° @ 4007', 2° @ 4470', 2-1/4° @ 4975', 2-3/4° @ 5461'.

10-14-1998

Present Operation: Rig released

Recap: TD well with gas and bit #5 (6-1/4", HTC, J-22) at 6012'. Rig up Halliburton and run IND/GR and CDL/SNL logs. RD Halliburton. TIH and LDDP & DC's. RU casing crew and run 59 jts. (2582.73') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6022' KB. Latch collar at 5998' KB and marker joint at 5221' KB. 131' of overlap into 7". Top of liner at 3439' KB. Rig up BJ. Precede cement w/ 20 bbls of gel. Cement with 80 sx (116 cu.ft.) of CI "H" 50/50 poz with 4% Bentonite, 0.4% FL-52 and 2% CaCl₂. Tailed with 240 sx (348 cu.ft.) of CI "H" 50/50 poz with 4% Bentonite, 0.4% FL-52, 2% CaCl₂, 1/4# sk celloflake. Displaced plug with 63 bbls of water. Plug down at 0400 hrs 10/14/98. Set pack-off and circulate out 30 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Final Report. Deviation: 3-3/4° @ 6012'.