

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-29647

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

7. Lease Name or Unit Agreement Name

Atlantic D Com D LS

8. Well No.

5B

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter

E

2390

Feet From The

NORTH

Line and

690

Feet From The

WEST

Line

Section

2

Township

30N

Rang

10W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6360'

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ Spud & Set Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

11/5/1999 MIRU Drilling rig. Spud a 13 1/2" surface hole @ 16:30 hrs. Drill to 148' & set 9 5/8" 32.3# WC-50 Surface casing @ 143'. CMT w/200 SXS CLS B CMT. Disp w/8 BBLS WTR. Had 80% returns. Test BOPs to 250# 5 min. Test CSG to 750 PSI High & 250 PSI Low. Tested OK.

Drilled a 8 3/4" hole to 2661'. RU to run CSG. Set 7" 20# WC-50 CSG to 2647'. CMT w/ 225 SXS CLS B CMT w/3% D79, .1% D46, .25#/SX D29 Lead & 140 SXS CLS B w/2% CCL, D-46, & .25#/SX D29 Tail. Displaced w/WTR. Had 45 BBLS CMT to surface. Test CSG for 30 min. 750#. Tested OK.

TIH & tag CMT @ 2600. Drilled out CMT & shoe. Drilled a 6 1/4" hole to 5591'. Set 4 1/2" 10.5# WC-50 production liner 5591'. TOL @ 2468'. CMT w/220 SXS 2.09 Yield, 10# CLS A w/15% D-800, 11% D-167, .5% D-47, Lead & Tail. No CMT to surface.

11/12/1999 Drilling rig released 6:00 hrs.

Report Cement Top on Surface Casing

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Corley

TITLE

Sr. Business Analyst

DATE

11-17-1999

TYPE OR PRINT NAME

Mary Corley

TELEPHONE NO.

281-366-4491

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERMAN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 18 1999