

Submit 3 Copies to
Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

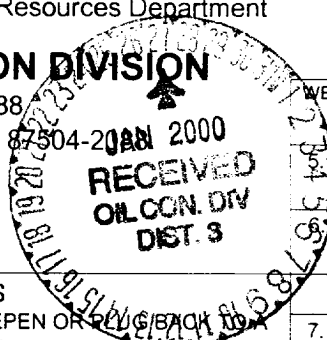
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088



WELL API NO.

30-045-29647

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

7. Lease Name or Unit Agreement Name

Atlantic D Com D LS

8. Well No.

5B

P.O. Box 3092 Houston TX 77253

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter

E

2390

Feet From The

NORTH

Line and

690

Feet From The

WEST

Line

Section

2

Township

30N

Rang

10W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6360'

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☒

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Plug back downhole and prep well for Sidetrack operations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

Please see attached Subsequent Completion Report for original downhole completion attempt, plug off of original downhole completion and preparation of wellbore for sidetrack operations uphole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Corley

TITLE

Sr. Business Analyst

DATE

01-24-2000

TYPE OR PRINT NAME

Mary Corley

TELEPHONE NO.

281-366-4491

(This space for State Use)

ORIGINAL SIGNED BY CHARLES T. PERDUE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

JAN 27 2000

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

COMPLETION SUBSEQUENT REPORT
Atlantic D Com D LS 5B
01/20/2000

11/11/1999 MIRUSU & Ran CBL, GR, CLVDL & TDT logs.

11/22/1999 Install Frac Valve & Pres Test CSG.

12/09/1999 RU & Perf 1st stage - the Point Lockout formation @ the following intervals with 1 JSPF, .340 inch diameter, total 16 shots:

<i>5247'</i>	<i>5320'</i>	<i>5364'</i>
<i>5258'</i>	<i>5328'</i>	<i>5375'</i>
<i>5262'</i>	<i>5333'</i>	<i>5380'</i>
<i>5297'</i>	<i>5350'</i>	<i>5393'</i>
<i>5306'</i>	<i>5354'</i>	<i>5426'</i>
<i>5310'</i>		

Shut down operations to evaluate well.

12/17/1999 MIRUSU NU BOP

12/20/1999 TIH PU 2 1/16" TBG. Tagged tight spot in liner @ 2651'. TOH w/TBG. SDFN.

12/21/1999 TIH PU mill & 2 7/8". Tag & SDFN.

12/22/1999 Tag & start milling up liner sleeve. Milled to top of PKR & TOH w/DC, mill, & TBG.

12/27/1999 TIH w/mill, DC, & TBG. Mill up PKR slips, pack off on liner. TOH w/TBG, DC, & mill. TIH w/2 1/16". Try to work inside of liner top. Unable to get in. SDFN.

12/28/1999 TIH w/2 1/16" TBG. Tag tight spot. Able to work thru. Swedge up to 2 7/8" TBG & TIH to 5323' w/TBG. Circ hole dry w/air & TOH. TIH to top of liner w/2 7/8" TBG. SDFN.

12/29/1999 TIH & C/O wellbore w/air. Unable to get down hole. RU & ran chemical cutter to cutoff @ 2584'. RD wireline. PU spear & TIH w/TBG. SDFN.

12/30/1999 Spear into CSG - PU free - moved up 60' & CSG stuck. Starting jarring to get loose. Able to work free going down - still stuck 60' up - 15' above 7" CSG collar. Set CSG back on bottom & release spear. TOH w/TBG & jars. TIH w/new set of jars above fish. SDFN.

12/31/1999 TIH w/spear. Unable to get past 2524'. TOH. TIH w/mill & C/O bad spot in CSG. TOH. SDFN.

01/03/2000 TIH w/spear. Spear into CSG fish & TOH w/tools & CSG cutoff. CSG free @ 2720'. Could not get past 2660' SDFN.

COMPLETION SUBSEQUENT REPORT
Atlantic D Com D LS 5B
01/20/2000

01/05/2000 Decision made to run CMT retainer and sidetrack uphole. Confirm proposal with Charlie Perrin W/NMOCD. TIH w/4 ½" CMT retainer & set @ 2612' Test retainer & prep well for CMT. Secure well & TBG & SDFN.

01/06/2000 RU. Mix & pump 53.5 BBLS of 11.4# slurry - 50 BBLS below retainer @ 2612' & stung out of retainer w/3.5 BBLS in TBG. Dumped slurry on retainer. RD. RU & TIH w/gauge ring & tag CMT @ 2561'. TOH. TIH w/CIBP & set @ 2554'. Load hole w/WTR. RD. PU whipstock & TIH w/DCs & start in hole w/2 ¼" DP. Secure well for night.

01/07/2000 TIH w/whipstock & set whipstock w/pipe measurement of 2541'. PU to mill window. Mill 18" w/starter mill to prep for window mill. TOH w/starter mill. TIH w/6 ¼" window mill, 10 CCLS & DP. SDFN.

01/08/2000 Tag whipstock & start milling window. Mill window, top od window @ 2525' & bottom @ 2534'. Drill to 2539'. Circ well clean. TOH. ND BOPs & NUWH & RDMOSU @ 1800 hrs.

Waiting on Sidetrack operations to begin.