

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires December 31 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []
b TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR [] Other []

RECEIVED 98 DEC - 9 PM 1:26 070 FARMINGTON, NM

2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 920' FNL, 995' FEL

At top prod. interval reported below TX-284
At total depth

RECEIVED DEC 18 1998 OIL CON. DIV. DIST. 3

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH San Juan County 13. STATE New Mexico

15. DATE SPUNDED 10-7-98 16. DATE T.D REACHED 10-9-98 17. DATE COMPL. (Ready to prod.) 11-23-98 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6228' GL, 6238' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3390' 21. PLUG, BACK T.D., MD & TVD 3349' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 0-3390'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3085' to 3147' Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN CDT 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE/GRADE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, TOP OF CEMENT, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD)
30. TUBING RECORD Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 3085-3111', 3119-3147'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION DATE FIRST PRODUCTION 11-23-98 PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 11-23-98 HOURS TESTED CHOKER SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

FLOW, TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Administrator DATE December 7, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE 1998

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				NAME	MEAS. DEPTH

Ojo Alamo	2032'	2140'	White, cr-gr ss.	Ojo Alamo	2032'	
Kirtland	2140'	2755'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2140'	
Fruitland	2755'	3076'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2755'	
Pictured Cliffs	3076'	3270'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3076'	
Lewis	3270'	3390'	Shale w/siltstone stringers	Lewis	3270'	
