

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

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070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078765
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 588-4592	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1040' FNL & 960' FEL, NE/4 NE/4 SEC 9-31N-6W	8. Well Name and No. ROSA UNIT #156
	9. API Well No. 30-045-
	10. Field and Pool, or Exploratory Area BLANCO MV
	11. County or Parish, State SAN JUAN, NM

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OIL CON. DIV.  
DIST. 8

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>DRILLING OPERATIONS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-29-1998 Present Operation: Drilling with bit #1 (12-1/4", HTC, RR) @ 235'

Recap: MOL and RU. Drill rat and mouse holes. Spud 12-1/4" surface hole @ 2130 hrs 9-28-1998 with bit #1. Deviation: 1-1/4" @ 235'.

9-30-1998 Present Operation: Drilling with water and bit #2 (8-3/4", HTC, HP-51X) @ 1030'

Recap: Ran 12 joints (511.85') of 9-5/8" 36#, K-55, ST&C casing and set at 526' KB. BJ cemented with 300 sx (360 cu.ft.) of Cl "H" with 2% CaCl<sub>2</sub> and 1/4# cello-flake/sk. Displaced plug with 37.5 bbls of water. Plug down at 1100 hrs 9/29/98. Circulated out 24 bbls of cement. WOC. Nipple up BOP's and pressure test to 1500# - held OK. TIH w/ bit #2 (8-3/4", RTC, HP51X). Drill out cement & shoe jt. Drilling new formation @ report time. Note: BJ Services had a shear pin on the bulk truck's PTO break off, had to call for another truck before cement job. Deviation: 1-3/4" @ 968'.

10-1-1998 Present Operation: Drilling with water and bit #2 (8-3/4", HTC, HP-51X) @ 2828'

Recap: Drilling ahead. Deviation: 1" @ 2491'.

Continued on Reversed Side

14. I hereby certify that the foregoing is true and correct

Signed SUSAN GRIGUHN *S. Griguhn* Title CLERK Date October 15, 1998

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOC

FARMINGTON DISTRICT OFFICE

BY

**10-2-1998** Present Operation: Drilling with mud and bit #3 (8-3/4", HTC, HP-51X) @ 3673'

Recap: Trip for bit #2 (8-3/4", RTC, HP51X) at 3188'. TIH and continue drilling. MW = 9.4, Vis = 45, WL = 7.0.

**10-3-1998** Present Operation: LDDP

Recap: TD well with bit #3 (8-3/4", RTC, HP51X) @ 3735'. Circulate & condition hole. Short trip (10 stds). Circulate and wait for logging truck. TOH. RU Halliburton Logging & run IND/GR & DEN/NEUTRON logs. RD Halliburton & TIH. Laying down 4-1/2" DP @ report time. Deviation: 1° @ 3728'. MW = 9.6, Vis = 50, WL = 8.0.

**10-4-1998** Present Operation: Drilling with gas and bit #4 (6-1/4", HTC, STR-09) @ 4130'

Recap: LDDP and DC's. Change out rams & RU casing crew. Ran 83 jts. (3728.77') of 7", 20#, K-55, ST&C casing and landed at 3735' KB. Float at 3691'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of seawater cement. Cemented with 440 sx (898 cu.ft.) of CI "H" 65/35 poz with 10% gel, 2% CaCl<sub>2</sub> and 1/4# celloflake/sk. Tailed with 150 sx (218 cu.ft.) of CI "H" 50/50 poz with 4% gel, 1/4# celloflake/sk, 0.4% FL-52, and 2% CaCl<sub>2</sub>. Displaced plug with 151 bbls of water. Plug down at 1315 hrs 10/3/98. Circulated out 0 bbls of cement. Note: Had celloflake in last 4-5 bbls of returns. ND BOP. Set slips w/ #65,000 and cut off casing. Nipple up BOP's & WOC. Pressure test BOP & casing to 1500# - held OK. TIH w/ bit #4 (6-1/4", HTC, STR09). Drill out cement & float shoe. RU BJ Services & unload & dry hole w/ nitrogen. Well dusting @ 0215 hrs. 10/4/98. Drilling ahead @ report time.

**10-5-1998** Present Operation: Drilling with gas and bit #4 (6-1/4", HTC, STR-09) @ 5557'

Recap: Drilling ahead. Deviations: 3-1/2° @ 5000', 3-1/4° @ 5522'.

**10-6-1998** Present Operation: TIH with liner

Recap: TD well with gas and bit #4 (6-1/4, HTC, STR09) at 6174'. Circulate hole and TOH for logs. Halliburton ran IES/ GR and CDL/SNL logs. TIH and LDDP and DC. Rig up casing crew. Start in hole with liner. Deviation: 3° @ 6174'.

**10-7-1998** Present Operation: Rig released

Recap: Run 59 jts. (2583.51') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6170' KB. Latch collar at 6143' KB and marker joint at 5326' KB. 149' of overlap into 7". Top of liner at 3587' KB. Rig up BJ. Precede cement w/ 20 bbls of gel and 10 bbls of fresh water. Cement with 80 sx (116 cu.ft.) of CI "H" 50/50 poz with 4% Bentonite, 0.4% FL52 and 2% CaCl<sub>2</sub>. Tailed with 255 sx (370 cu.ft.) of CI "H" 50/50 poz with 4% Bentonite, 0.4% FL-52, 2% CaCl<sub>2</sub>, and 1/4#/sk celloflake. Displaced plug with 67 bbls of water. Plug down at 0900 hrs 10/6/98. Set pack-off and circulate out 18 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 1500 hrs. 10/6/98. Final Report. Moving to Rosa Unit #156A.