

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

98 DEC -4 PM 2:18

5. Lease Designation and Serial No.
SF-078765

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
ROSA UNIT #156

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-29661

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 588-4592

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1040' FNL & 960' FEL, NE/4 NE/4 SEC 9-31N-6W

County or Parish, State
SAN JUAN, NM

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DEC 11 1998

OIL CON. DIV.
DIST. 3

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>COMPLETION OPERATIONS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-20-1998

MOL and rig up. TIH with 58 joints of tubing. Rig up BJ and pressure test. Established rate of 1/2 BPM at 2600#. Liner is leaking. Continue to TIH with tubing. TOH and replace faulty BOP. SDON. Will squeeze liner top 10/20/98.

10-21-1998

Pick up 4-1/2" packer and TIH. Set packer in liner at 3603'. Pressure test liner to 3500# - held OK. Pressured backside to 1600# with some pressure loss. TOH and changed to 7" packer. TIH and set packer at 3565'. Pressure tested 7" casing to 2000# - held OK. Pressure tested liner top and 4-1/2" casing to 3500# - held OK. Released packer and pressure tested the entire wellbore to 3500# - held OK. TOH and lay down packer. Pick up 3-7/8" bit and TIH to 3540'. Shut down until Thursday.

10-22-1998 - 10-23-1998

Shut down

Continued on Reversed Side

14. I hereby certify that the foregoing is true and correct

Signed SUSAN GRIGUHN

Title CLERK

Date

November

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

DEC 08 1998

Conditions of approval, if any:

RECORDED

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

10-24-1998
TIH and tag PBTD at 6140'. Circulate hole clean. Pressure test to 3500# - held OK. POH to 6011' and spot 500 gal. of 15% HC. TOH. Perforate Point Lookout at 5728, 31, 34, 37, 40, 43, 46, 49, 52, 55, 58, 62, 66, 69, 72, 74, 76, 90, 93, 96, 99, 5802, 05, 08, 20, 24, 33, 36, 39, 56, 60, 63, 65, 69, 70, 5901, 18, 22, 26, 30, 34, 50, 52, 54, 72, 76, 83, 92, and 96. Total of 49 (0.37") holes. Ready wellhead to frac. SDON. Roads and location are very muddy.

10-24-1998 - 10-26-1998
Shut down

10-27-1998
Bad road conditions. Had to cat equipment to location. RU BJ & pressure test lines to 4500#. Balled off Point Lookout in 1000 gal of 15% HCl and 70 ball sealers. Good ball action and complete ball off. Ran junk basket and retrieved 70 balls with 49 hits. Fraced PL with 77,000# of 20/40 sand at 1-2 ppg in 1900 bbl of slick water. Job completed at 1715 hrs. 10/27/98. ISIP = 440#, 15 min. = 0#. AIR = 100 BPM, MIR = 103 BPM, ATP = 3300#, MTP = 3450#. Set 7" CIBP at 5693'. Pressure tested to 3500# - held OK. Perforate CH/MEN under pressure at 4510, 14, 18, 22, 26, 30, 34, 4680, 84, 88, 96, 4700, 04, 4838, 42, 5272, 74, 5450, 88, 91, 94, 97, 5500, 16, 19, 22, 25, 28, 31, 34, 37, 40, 94, 97, 5600, 12, 15, 18, 24, 26, 28, 53, 55, & 57. Total of 44 (0.37") holes. Ball off CH/MEN with 70 ball sealers in 1500 gal of 15% HCl. Ran junk basket and retrieved 70 balls with 35 hits. Fraced CH/MEN with 80,000# of 20/40 sand at 1-2 ppg in 1445 bbl of slick water. Job completed at 2300 hrs. 10/26/98. ISIP = 500#, 15 min = 260#. AIR = 63 BPM, MIR = 67 BPM, ATP = 2400#, MTP = 2900#. Rigged down frac crew. SDON.

10-28-1998
Bad road conditions. ND frac head and NU stripper rubber. Pick up 3-7/8" bit and TIH to 3476'. Unload well with drill gas. Continue blowing well with soap sweeps. Recovering heavy sand. SDON with watchman.

10-29-1998
Bad road conditions. TIH and clean out 3' of fill to CIBP. Blow well with soap sweeps. Pitot test CH/MEN at 970 MCFD with a light mist. Rig up swivel and drill CIBP. Blow head off well. Push plug to 6136'. Blow well with soap sweeps. POH to 4497' and continued to blow well. SDON with watchman.

10-30-1998
Bad road conditions. Flow well and pitot test at 2,684 MCFD with a light mist. TOH and lay down bit. TIH with production tubing to 6126'. Tagged 10' of fill. Cleaned out to PBTD and ran soap sweeps. POH to and continued to blow well. SDON with watchman.

10-31-1998
Bad road conditions. Pitot test at 2,830 MCFD with a heavy mist. TIH and tag fill at 6126'. Blow well with soap sweep - no sand. POH and land 193 jts (5982.43') of 2-3/8". 4.7#, J-55, EUE tubing at 5994' KB. Ran notched collar on bottom and SN on top of bottom joint at 5964' KB. ND BOP and NU wellhead. Rigged down and catted rig to Rosa #156A. FINAL REPORT.