

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 3004529665
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mo Coy Gas Com D
8. Well No. 2
9. Pool name or Wildcat Basin Fruitland

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	RECEIVED JAN 15 1999 OIL CON. DIV. DIST. 3
2. Name of Operator Cross Timbers Operating Company	
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	
4. Well Location Unit Letter <u>A</u> : <u>920'</u> Feet From The <u>North</u> Line and <u>805'</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>30 N</u> Range <u>12 W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5456'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Complete well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/19/98 Ran GR/CCL fr/1,663' (PBTD) to 800'. Perf'd FC fr/1,552'-1,576' & 1,326'-1,331' w/1 JSPF (30 holes, 0.38" dia holes). BD perfs w/2% KCl wtr @ 21.2 BPM & 1,100 psig. ISIP 660 psig. Ppd 500 gals 15% HCl acid @ 32.9 BPM & 1,510 psig. ISIP 910 psig. Frac'd FC dwn csg w/145,000 lbs 20/40 Brady sd (1 to 6 ppg) & 53,290 gals 20# Delta Frac 140 w/Sand Wedge. Avg rate 41.7 BPM @ 2,035 psig.

ISIP 1,298 psig. 5 min 1,075 psig.

1/12/99 Bailed 28' sand to 1,617 KB (PBTD). TOH w/tbg & bailer. Landed production string as follows: 2-7/8" mud anchor, SN, 51 jts 2-3/8" tbg. EOT @ 1,598' KB. SN @ 1,583' KB.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Loren W Fothergill TITLE Production Engineer DATE 1/13/99
TYPE OR PRINT NAME Loren W Fothergill TELEPHONE NO. 505 324 1090

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY FRANK RUSON

DEPUTY OIL & GAS INSPECTOR, DIST. 3

TITLE DATE JAN 21 1999

CONDITIONS OF APPROVAL, IF ANY: