State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 ck

PO Box 1980, Flobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505				OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505					Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies AMENDED REPORT					
I.	, Santa Fe	-		FOR A	ALLOWAI	AND A	UTHO	RIZAT	TON TO	TRA	NSPORT	,		
Cross Timb	nd Address	PLE	AND AUTHORIZATION				² OGRID Number 167067							
2700 Farmi	1					3	³ Reason for Filing Code							
Farmington											New Well			
4 API Number				⁵ Pool Name								⁶ Pool Code		
30-0 3004529665 7 Property Code				Basin Frutiland Coal 8 Property Name							71629 9 Well Number			
22781				McCoy Gas Com D							2			
II. Surface Location														
UL or lot no.	Section			rom the North/South Line			Feet from the	Ea	East/West line County					
A							920'	20' North				East San Juan		
11 Bottom Hole Location														
UL or lot no.	L or lot no. Section Township		пр	Range Lot. Idn			Feet from the North/South Line			Feet from the	he East/West line County		County	
12 Lse Code		roducing Method Code 14 Gas Connection I flowing 1/8/99				ate 15 C-129 Permit Number 16			6 C-129 Effect	9 Effective Date 17 C-129 Expiration Date				
III. Oil and Gas Transporters														
18 Transporter OGRID	nsporter Name nd Address			20 POD	20 POD 21 O/G			22 POD ULSTR Location and Description						
007057 El Paso Natural								822711 _G			and Doserption			
P. O. Box 1492												The same of the sa		
El Paso, Texas 79978														
							REGEIVED							
						***	ONT (CO) N 160177							
								DIST. 3						
IV. Produc	ced Wa	ater				88				· · ·				
23 POD 2 8 2 5)			²⁴ POD ULSTR Location and Des						scription				
V. Well C		on Data					**************************************							
25 Spud Date		1/26 Ready		* I				²⁸ PB	TD	²⁹ Perforations 1326'-1576'		1		
11/21/98 31 Hole Size		1/8/199		1/41 ng & Tubing Size	# Tubing Size		1637 33 Depth Set		1326 -	-15/6 34 Sacks Cement		ement		
8-3/4"					7"	-								
			1		/ 1 /0"		171'			-	180 sx cl B cmt			
6-1/4"			1		4-1/2"		1741				200 sx cl B cmt			
					2-3/8"				.598'		_			
VI. Well T	est Da	ta					1							
35 Date New Oil		36 Gas Delive		Date	37 Test Dat	Γest Date		38 Test Length		39 Tbg. Pressure		40 Csg. Pressure		
				1/15/9		9		4 hrs		50		305		
⁴¹ Choke Size				⁴³ Water	43 Water		44 Gas		⁴⁵ AOF		46 Test Method			
open 0 BPD 138 BPD 47 I hereby certify that the rules of the Oil Conservation Division have been							366 MCFD 366 MCFD Flowing							
complied with and the best of my kno			OIL CONSERVATION DIVISION Approved by:											
Signature: Printed name:	au.		SUPERVISOR DISTRICT #3											
Loren W Fo														
Tille: Production Engineer							Approval Date: JAN 1 5 1999							
Date: 1/15/99 Phone: 505-324-1090														
48 If this is a cha	ange of op	erator fill in				the pro	evious opera	itor						

Printed Name

Title

Date

Previous Operator Signature