Form 3160-5		7.7 cm - 1	FORM APPROVED
(June 1990)			Budget Bureau No. 1004-0135
		and the second second second	- Expires: March 31, 1993
UNITED STATES			5. Lease Designation and Serial No.
DEPARTMENT OF THE INTERIOR			SF-078214
BUREAU OF LAND MANAGEMENT 6. If Indian, Allottee or Tribe Name			
SUNDRY NOTICES AND REPORTS ON WELLS			
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, 7.11 That or CA. Agreement Designation			
Use "APPLICATION FOR PERMIT" for such proposals			
SUBMIT IN TRIPLICATE			
1. Type of Well			
Oil Well X Gas Well Other			PNIE #1
2. Name of Operator		JUL (CO)100	APLWell No.
ROBERT L. BAYLESS, PRODUCER LLC			30-045-29667
			10. Field and Pool, or Exploratory Area
P.O. BOX 168, FARMINGTON, NM 87499 (505) 326-2659			BASIN FRUITLAND COAL
			11. County or Parish, State
1005' FNL & 1520' FEL, SEC. 33, T30N, R13W			SAN JUAN, NEW MEXICO
12. CHECK APPROPRIATE BOX(s		OTICE, REPORT, OF	
TYPE OF SUBMISSION		TYPE OF ACTION	
	Abandonment		Change of Plans
Notice of Intent	Recompletion		New Construction
	Plugging Back		Non-Routine Fracturing
X Subsequent Report	Casing Repair		Water Shut-Off
<u> </u>	Altering Casing	<u></u>	Conversion to Injection
F nal Abandonment Notice			Dispose Water
	A Guidi Roll C		e: Report results of multiple completion on Well
			pletion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is			
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
SEE ATTACHED MORNING REPORT.			
SEE AT MORE MORE	ING KETOKT.		
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		-	
14. I hereby certify that the foregoing is t	rue and correct		
Signed // 157	Title Engineer	Dat	te 5/7/99
Price Bayless		· · · · · · · · · · · · · · · · · · ·	
(This space for Federal or State office	ee use)		
Approved by	Title	Dat	te
Conditions of approval, if any:			
THE TOTAL CO.			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.			
nerrous or traudulent statements or representat	ions as to any manner within its jurisdic	tion	

*See Instruction on Reverse Side

ROBERT L. BAYLESS

Arnie #1 1005 FNL & 1520 FEL SECTION 33, T30N, R13W

MORNING REPORT-DRILLING

5/5/99

Build location and line drilling pit. Move L&B rig onto location. Shut down overnight.

5/6/99

Rig up drilling rig and spud well at 10:30 am, 5/5/99. Drill 8 3/4" hole to 140 feet. Circulate hole clean and drop deviation tool. Trip out of hole. Deviation 1/4° at 140 feet. Run 4 joints (137.40 feet) 7 " 23.0 #/ft J-55 casing, landed at 138 feet. Rig up Cementers Inc and cement casing with 60 sx (70.8 cf) Class B with 4% CaCl and 1/4 #/sack cello-flake. Good returns throughout job with 4 bbls of good cement circulated to pit. Plug down at 1:30 pm, 5/5/99. WOC for 4 hours and break off cementing head. Nipple up BOP and choke manifold. Pressure test BOP to 500 psi for 30 minutes, held OK. Pressure test choke manifold to 500 psi for 30 minutes, held OK. Shut down overnight.

5/7/99

Pick up collars and trip in hole. Tag cement at 100 feet. Drill out cement and continue drilling new formation. Drill to 600 feet and circulate hole clean. Run wireline survey, deviation ½° at 600 feet. Continue drilling to 850 feet. Circulate hole clean, close pipe rams, and shut down overnight.