

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF-078213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
ARNIE #2

2. Name of Operator  
Robert L. Bayless, Producer LLC

9. API Well No.  
30-045-29669

3. Address and Telephone No.  
PO Box 168 Farmington, NM 87499 (505)326-2659

10. Field and Pool, or Exploratory Area  
FULCHER KUTZ PC EXT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Section 25, T30N, R13W 1460 FNL & 885 FWL

11. County or Parish, State  
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other See Below

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud, run surface casing, cement surface casing, TD, log, run production casing, cement production casing.  
Please see attached morning report.

RECEIVED  
OCT 21 1998  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Price M. Bayless Title Engineer Date October 12, 1998  
Price M. Bayless

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

ACCEPTED FOR FILE

OCT 19 1998

FARMINGTON DISTRICT OFFICE

BY Price M. Bayless

NMOCC

# ROBERT L. BAYLESS

Arnie #2  
1460 FNL & 885 FWL  
SECTION 25, T30N, R13W

## MORNING REPORT-DRILLING

10/7/98

Dig drilling pit and line pit. Move L&B drilling rig on location and rig up.

10/8/98

Complete rig up and spud well at 9:30 am. Drill to 315 feet, shut down overnight.

10/9/98

Continue drilling to 418 feet. Circulate hole clean and run survey, deviation  $\frac{1}{4}^{\circ}$  at 415 feet. Trip out of hole. Run 10 joints (412.15 feet) 7" 23.0 #/ft new J-55 casing and land at 415 feet. Cement with 130 sx (153.4 cf) Class B cement with  $\frac{1}{4}$  #/sx flocele and 4% CaCl. Good returns throughout job with 2 bbls circulated to pit. Plug down at 2:30 pm, 10/8/98. WOC for 4 hours and nipple up BOP. Pressure BOP and choke manifold to 600 psi for 30 minutes, held OK. Shut down overnight.

10/10/98

Trip in hole and tag cement at 375 feet. Drill out cement and drill new formation to 900 feet. Run survey, deviation  $\frac{1}{2}^{\circ}$  at 900. Continue drilling to 1100 feet. Shut down overnight.

10/11/98

Continue drilling to 1400 feet. Circulate hole clean and run survey. Deviation  $\frac{1}{2}^{\circ}$  at 1400 feet. Continue drilling to 1700 feet. Circulate hole clean and shut down overnight.

10/12/98

Continue drilling to 2005 feet. Circulate hole clean for logs. Run survey, deviation  $\frac{3}{4}^{\circ}$  at 2005. Shut down overnight.

10/13/98

Circulate hole for 30 minutes. Short trip to 1800 feet, hole clean. Trip out of hole for logs. Rig up HLS and log well. Rig up San Juan Casing Service and run 45 joints of new 4  $\frac{1}{2}$ " 10.50 #/ft J-55 Conduvan casing as follows:

KB to landing point	3.00 feet	0 – 3 feet
44 joints of casing	1950.62 feet	3 – 1954 feet
Insert Float	0.00 feet	1954 – 1954 feet
Shoe Joint	44.40 feet	1954 – 1998 feet
Guide Shoe	0.70 feet	1998 – 1999 feet
	1998.72 feet	

Centralizers at 1952 ft, 1863 ft, 1775 ft, 1685 ft, and 445 ft.

Rig up Cementers Inc. and cement production casing as follows:

Flush	10 bbls fresh water
Lead	130 sx (268 cf) Class B w/ 2 % econolite, $\frac{1}{4}$ #/sx flocele, 5 #/sx gilsonite
Tail	75 sx (88.5 cf) Class B w/ $\frac{1}{4}$ #/sx flocele, 5 #/sx gilsonite
Displace	33 $\frac{1}{4}$ bbls fresh water

Good returns throughout job with 21 bbls good cement circulated to pit. Bumped plug to 1500 psi at 4:50 pm, 10/12/98. Release rig and wait on completion.