District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-071

District III

Rd Aztec NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

5 Copies

18 Transporter 19 Transporter Name and Address 20 POD 21 OV 22 POD 23 POD 23 POD 24 POD DISTR Location and Description 23 POD 23 POD 25 POD 26 POD 24 POD DISTR Location and Description 25 POD 25 POD 26 POD 26 POD 26 POD 26 POD 27 PO	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Openfor name and address Robert L. Bayless, Producer LLC P.O. Box 168 Farmington, New Mexico 87499 API Number 30-045-29659 Projecty Code Projec	000 Rio Brazos Rd., Azte istrict IV			Juinu	re, MWI 675					AM	ENDED-REPORT
County C	Operator name and additiss Robert L Bayless, Producer LLC P.O. Box 168 Farmington, New Mexico 87499 API Number 30-045-29669 Property Code API Number 30-045-29669 Property Code API Number Social So	O Box 2088, Santa Fe, N F	M 87504-20 REOUEST	D88 FOR AL	LOWA	ABLE AND	AUTHO	RIZATIO	ON TO TRA	ANSPOR	₹T	
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