

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-081098-A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 800 DENVER, CO. 80201		8. FARM OR LEASE NAME, WELL NO. Florance L #19B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2060' FSL 1715' FEL		9. API WELL NO. 3004529674	
At top prod. interval reported below		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
At total depth		11. SEC., T., R., M., OR BLOCK, AND SURVEY OR AREA Section 3 30N Range 9W	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUDDED 11/11/1998	16. DATE T.D. REACHED 11/17/1998	17. DATE COMPL. (Ready to prod.) 12/18/1998	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6036' GL
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 5356		
21. PLUG, BACK T.D., MD & TVD 5306'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	24. ROTARY TOOLS YES
25. WAS DIRECTIONAL SURVEY MADE NO			26. TYPE ELECTRIC AND OTHER LOGS RUN GR-TDT-CCL
27. WAS WELL CORED N			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9.625" K-55	36#	282'	12.25"	152 sxs CI B cement to surface	
7.000" K-55	20 & 23#	3004'	8.75"	201 sxs CI B lead & 150 sxs CI B tail to surface	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4.50"	2797'	5364'	300 sxs CI B		2-3/8"	4994'	

PERFORATION RECORD (Interval, size, and number)

5060'-5213' with 1 jsf, .330 inch diameter, total 15 shots fired.
4713'-4988' with 1 jsf, .330 inch diameter, total 16 shots fired.
4367'-4668' with 1 jsf, .330 inch diameter, total 19 shots fired.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED
5060'	5213'	111,317# 16/30 Arizona Sand
4713'	4988'	141,203# 16/30 Arizona Sand
4367'	4668'	67,480# 16/30 Arizona Sand

33.* PRODUCTION							
DATE FIRST PRODUCTION 12/06/1998		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12/06/1998	HOURS TESTED 24 hrs	CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD	OIL - BBL. Trace	GAS - MCF. 2.3 mcf	WATER - BBL. 30 bbls	GAS-OIL RATIO
FLOW TUBING PRESS N/A	CASING PRESSURE 145#	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD					TEST WITNESSED BY		
35. LIST OF ATTACHMENTS					DEC 16 1998		

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gail M. Jefferson

TITLE

Sr. Admn. Staff Asst

DATE

2/15/1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

Florance L #19B

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1472'					
Kirkland	1653'					
Fruitland	2161'					
Pictured Cliff	2745'					
Lewis	2831'					
Cliffhouse	4570'					
Menefee	4708'					
Pt. Lookout	5051'					
Mancos	5192'					

Subsequent Operations and Completion of
Florance L #19B
December 15, 1998

Move in nipple up tubing head 11/21/98. Pressure tested casing and liner to 3000#, held okay.

Perforated 5060', 5072', 5087', 5092', 5096', 5103', 5110', 5118', 5126', 5136', 5163', 5170', 5193', 5204', 5213', with 1 jspf, .330 inch diameter, total 15 shots fired.

Balled off perf with 7-1/2% acid. Good ball action with 22 ball sealers. Frac'd with 111,317# 16/30 Arizona sand.

Set CIBP at 5025'. Pressure tested to 2000#. Held okay.

Perforated at 4713', 4732', 4771', 4799', 4826', 4843', 4859', 4866', 4872', 4910', 4919', 4930', 4946', 4954', 4988', with 1 jspf, .330 inch diameter, total 15 shots fired.

Balled off perfs with 7-1/2% acid. Good ball action with 24 ball sealers. Frac'd with 141,203# 16/30 Arizona sand.

Set CIBP at 4700'. Pressure tested to 2000#, held okay.

Perforated at 4367', 4454', 4492', 4566', 4574', 4578', 4582', 4585', 4600', 4604', 4608', 4616', 4622', 4630', 4636', 4648', 4657', 4660', 4668' with 1 jspf, .330 inch diameter, total 19 shots fired.

Balled off perfs with 7-1/2% acid. Good ball action with 29 ball sealers. Frac'd with 67,480# 16/30 Arizona sand.

Flow back frac.

12/2/98 MIRU, TIH, PU bit and tbg and clean out sand and drilled out CIBP's at 4700' and 5025'. Cleaned out to PBTD at 5306'. TOH, TIH with production tbg and land 2-3/8" tubing at 4994'.

Flow test well for 24 hrs up casing on 3/4" choke recovering trace of oil, 2.3 mcf and 30 bbls water. Flowing casing pressure 145#.

RDMOSU 12/8/98