

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM

88 DEC 16 PM 2:23

070 FARMINGTON, NM

5. Lease Designation and Serial No.
SF-081098-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Florance L #19B

9. APN No.
3004529674

10. Field and/or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
SAN JUAN NEW MEXICO

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY
Attention: Gail M. Jefferson

3. Address and Telephone No.
P.O. BOX 800 DENVER, COLORADO 80201
(303) 830-6157

4. Location of Well (footage, Sec., T., R., M., or Survey Description)
2060' FSL 1715' FEL Sec. 3 T 30N R 9W UNIT J

DEC 2 1998
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud and Set Sundry	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU spud a 12.25" surface hole on 11/11/98 at 16:00 hrs. Drilled to 289'. Set 9.625" 36# K-55 surface pipe at 282'. Cemented with 152 sxs Class B cmt. Cemented pipe to surface circulating 70 sxs good cement to surface with no fall back. Pressure tested to 1200#.

Drill an 8.750" intermediate hole on 11/14/98 at 10:30 hrs. Drilled to 3000'. Set 7" 20 & 23# K-55 intermediate casing at 3004'. Cemented with 201 sxs CI B lead and 150 sxs of CI B tail. Stage one circulated poorly and did not circ cmt. Stage two had good circulation and circulated 10 bbls of good cmt to surface. Pressure tested to 1200#.

Drill 6.25" hole to 5356' on 11/17/98. Set. 4.500 10.5# . J-55 production liner at 5364'. Cemented with 300 sxs CI B. Circulated 8 bbls good cmt to surface. Pressure tested to 1200.

Rig released 18:00 hrs on 11/19/98.

14. I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson Title Sr. Admin. Staff Asst. **ACCEPTED FOR RECORD**

(This space for Federal or State office use)

Approved by _____ Title _____ Date DEC 16 1998

Conditions of approval, if any: ARMINGTON DISTRICT DEPT