

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-080243

6. If Indian, Alton or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance Gas Com I

#13B

9. API Well No.

3004529675

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P. O. Box 800, Denver, Colorado 80201

Attention:

Gail M. Jefferson

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2430' FNL

1565' FEL

Sec. 18 T 30N R 9W

UNIT G

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other New Drill Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company drilled the above referenced well and did not test the production liner as required. This error was brought to the attention of Jim Lovato in the Farmington BLM office. Amoco explained to Mr. Lovato our reasons for not testing the production liner and was informed that we should include our reasons in a sundry to the BLM when our subsequent report of completion was filed. The following is a narrative of our production liner discussion with Mr. Lovato as well as the subsequent report of the completion of this well.

Through metal displacement calculation a fluid level of 329' was calculated after the cement job. Wireline measurements of fluid level was 350' from surface. Indicating a good cement job.

A pressure measurement of 757 psi was measured (anticipated Pt. Lookout pressure) after the well was perforated in the Point Lookout indicating communication to the Mesaverde formation.

Liner top and bridge plug was pressure tested to 3000 psi for 10 minutes after we completed lower zone of Mesaverde.

Completion :

Move in 11/11/98. NU tbg head and frac valve. Run GR-TDT-CCL logs from 200' to 5301'. Fax'd logs to Denver to evaluate and pick perforations for Point Lookout.

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

12/18/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

Florance Gas Com I #13B - Completion Subsequent Con'td
December 18, 1998

1st Stage Perforations:

5248', 5230', 5207', 5162', 5152', 5148', 5135', 5118', 5044', 5003', 4996', 4988', 4964', 4960', 4951' with 1 jspf, .330 inch diameter, total 16 shots fired.

Frac stimulated from 4951' to 5248' with 120,337# 16/30 Arizona sand.

Set CIBP at 4925', tested to 2000# held okay.

2nd Stage Perforations:

4515', 4527', 4534', 4567', 4581', 4598', 4600', 4615', 4627', 4644', 4651', 4657', 4697', 4719', 4801', 4843', 4864', 4885' with 1 jspf, .330 inch diameter, total 18 shots fired.

Frac stimulated from 4515' to 4885' with 106,798# 16/30 Arizona sand.

MIRU, NUBOP, tally tbg and TIH PU bit and tbg, tag sand at 4835'. Flow back on 1/4" choke. TIH clean out sand to CIBP at 4925'.

Drill out CIBP. TIH and tag sand at 5260'. PU and flow well to clean up. Clean out sand and drill cmt to PBTD of 5343'. Flow well over holiday weekend upsizing from 1/2" choke then to 3/4" choke after 24 hrs. Flow time was 109 hrs average psi 21# on 3/4" choke up casing. Recovered 300 bbls of frac fluid.

TIH with production tbg. Land 2-3/4" tubing at 5127'.

Flow test on 3/4 choke for 24 hrs recovering 500 mcf, trace of oil, no water. FTP 20#, FCP 170#.

RDMOSU 12/1/98.