

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
NOV - 5 1998

Designation and Serial No.

078213

Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

7. Unit or CA. Agreement Designation

SUBMIT IN TRIPLICATE

DIST. 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. ARNIE #3
2. Name of Operator ROBERT L. BAYLESS, PRODUCER LLC	9. API Well No.
3. Address and Telephone No. P.O. BOX 168, FARMINGTON, NM 87499 (505) 326-2659	10. Field and Pool, or Exploratory Area FULCHER KUTZ PC
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1765' FNL & 1765' FEL, SEC. 25, T30N, R13W	11. County or Parish, State SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>SPUD. RUN CASING, CEMENT</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED REPORT

14. I hereby certify that the foregoing is true and correct
Signed Price Bayless Title Engineer Date October 16, 1998

Price Bayless

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

NOV 11 1998

FARMINGTON DISTRICT OFFICE

NMOC

ROBERT L. BAYLESS

Arnie #3

1765 FNL & 1765 FEL

SECTION 25, T30N, R13W

MORNING REPORT-DRILLING

10/14/98

Build location and line drilling pit. Move L&B rig onto location and rig up. Spud 8 3/4" hole at 9:30 am, 10/13/98. Drill to 380 feet. Circulate hole clean and shut down overnight.

10/15/98

Continue drilling to 510 feet. Circulate hole clean. Run survey, deviation 1/4° at 510 feet. Trip out of hole. Run 11 joints (495.69 feet) 7" 23/0 #/ft J-55 Newport casing. Land casing at 500 ft KB.

Rig up Cementers Inc and cement surface casing as follows:

Flush 10 bbls fresh water

Lead 190sx (224 cf) Class B w/ 4% CaCl₂, 1/4 #/sx flocele, 5 #/sx gilsonite

Displace 18 bbls fresh water

Good returns throughout job with 15 bbls good cement circulated to pit. Plug down at 2:00 pm, 10/14/98. Wait on cement four hours. Nipple up BOP and pressure test casing, BOP, and choke manifold to 600 psi, held OK. Shut down overnight.