

(October 1990)

UNITED STATES

SUBMIT IN DUPLICATE

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

RECEIVED

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

Robert L. Bayless, Producer LLC

3. ADDRESS AND TELEPHONE NO.

P.O. Box 168 Farmington, NM 87499-168 (505) 326-2683

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1765 FNL & 1765 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED

10/13/1998

16. DATE T.D. REACHED

10/19/98

17. DATE COMPL. (Ready to prod.)

11/3/1998

18. ELEVATIONS (DF, RKB, RT, FE, ETC.)*

5792 GR

20. TOTAL DEPTH, MD & TVD

2070 Ft

21. PLUG, BACK T.D., MD & TVD

1998 Ft

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1843 - 1857 Pictured Cliffs

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction - GR - Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE / GRADE | WEIGHT, LB. / FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|---------------------|-------------------|----------------|-----------|------------------------------------------------------------------|---------------|
| 7" | 23 #/Ft | 500 Ft | 8 3/4" | 190sx (224 ft3) Class B W/4% CaCl ₂ Cement Circulated | |
| 4 1/2" | 10.5 #/Ft | 2042 Ft | 6 1/4" | 135sx (278 ft3) Class B W/2% Econolite, tailed with | |
| | | | | 70sx (83 ft3) Class B, Cement Circulated | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT * | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|----------------|-------------|--------|----------------|-----------------|
| None | | | | | 2 3/8" | 1862 Ft | None |

31. PERFORATION RECORD (Interval, size and number)

1843 - 1857 with 29 - .34" diameter holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---------------------------------------------------|
| 1843 - 1857 | 500 gal 7 1/2% HCl acid |
| | 19,000 gal 70 quality foam, 52,000 Lbs 16/30 sand |

33. * PRODUCTION

| DATE OF FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) | WELL STATUS (Producing or shut-in) |
|--------------------------|------------------------------------------------------------------------|------------------------------------|
| 11/3/1998 | Flowing | Shut-in |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL - BBL | GAS - MCF | WATER - BBL | GAS - OIL RATIO |
|--------------|--------------|------------|-------------------------|-----------|-----------|-------------|-----------------|
| 11/3/1998 | 3 Hrs. | 3/4" | | | No flow | | |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24 - HOUR RATE | OIL - BBL | GAS - MCF | WATER - BBL | OIL GRAVITY - API (CORR.) |
|---------------------|-----------------|---------------------------|-----------|-----------|-------------|---------------------------|
| 0 psi | 220 psi | | | No flow | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut-in waiting on gas connection

TEST WITNESSED BY

David Ball

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing information is complete and correct as determined from all available records

SIGNED

TITLE

Petroleum Engineer

DATE

11/4/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE

BY

NOV 19 1998

ACCEPTED FOR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones or porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------------|---------------------|--------|----------------------------------------------------------|-----------------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Kirtland Shale | behind surface pipe | | Sandstone, shale, siltstone | Kirtland | | |
| Fruitland | 1490 | 1843 | Sandstone, siltstone, shale Coal, natural gas & water | Fruitland | 1490 | 1490 |
| Pictured Cliffs | 1843 | TD | Sandstone | Pictured Cliffs | 1843 | 1843 |