

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004529699
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-3792

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name State Gas Com B	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 3B	
2. Name of Operator Amoco Production Company		9. Pool name or well name Blanco Mesaverde	
3. Address of Operator P.O. Box 3092 Houston, TX 77253 (281-366-4491)			
4. Well Location Unit Letter G : 2170 Feet From The North Line and 1550 Feet From The East Line Section 16 Township 30N Range 9W NMPM San Juan County			
10. Date Spudded 12-29-98	11. Date T.D. Reached 01-03-99	12. Date Compl. (Ready to Prod.) 02-12-99	13. Elevations (DF & RKB, RT, GR, etc.) 6006' GL
14. Elev. Casinghead			
15. Total Depth 5496'	16. Plug Back T.D. 5437'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools YES Cable Tools NO
19. Producing Interval(s), of this completion - Top, Bottom, Name 4288' 5116' Blanco Mesaverde			20. Was Directional Survey Made
21. Type Electric and Other Logs Run GR, CBL, & TDT & CBL			22. Was Well Cored N

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" K-55	36#	273'	12 1/4"	150 SXS CLASS B	
7" J-55	20 & 23	2915'	8 3/4"	416 SXS CLASS B	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	2677'	5489'	300 SXS CLS B		2 3/8"	4303'	

26. Perforation record (interval, size, and number)

Please see attached subsequent report for individual perms., shots and size.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4743' 5116'	
4288' 4711'	

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 12 Dec 1999	Hours Tested 12	Choke Size Choke size	Prod'n For Test Period	Oil - Bbl. Trace	Gas - MCF 2.3 MMCF	Water - Bbl. Mist	Gas - Oil Ratio
Flow Tubing Press. 150#	Casing Pressure 300#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mary Corley Printed Name Mary Corley Title Sr. Business Analyst Date 02-25-1999

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	1506'	T. Penn. "B"	
T. Kirtland-Fruitland	1592'	T. Penn. "C"	
T. Pictured Cliffs	2752'	T. Penn. "D"	
T. Cliff House	4284'	T. Leadville	
T. Menefee	4584'	T. Madison	
T. Point Lookout	4972'	T. Elbert	
T. Mancos	5292'	T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
(Attach additional sheet if necessary)

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

STATE GAS COM B # 3B
COMPLETION SUBSEQUENT REPORT
2/19/99

Clean up location after drilling. MIRUSU 1/7/99 to run TDT & CBL logs. TOC @ 1600' on backside of 7" CSG. Will do remedial CMT work after all Frac work.

Perforated 1st stage @ 4743'; 4803'; 4834'; 4901'; 4946'; 4975'; 4983'; 4991'; 4997'; 5007'; 5013'; 5018'; 5035'; 5045'; 5058'; 5062'; 5066'; 5090'; 5096'; & 5116'; 1 JSPF, .300 diameter, total 20 shots fired. RU to breakdown formation. Formation broke @ 2700#. Pumped 750 GALS of 7 1/2# Acid. Dropped balls, had good ball action. RU to recover balls. Junk basket hung in liner. Could not work free. Fished out junk basket W/coil TBG unit.

RU & Frac 1st stage W/1116 BBLS of WTR & 1565 SCF of N2 & 157445# 16/30 Arizona sand. RU to flow back Frac. RU coil TBG to clean out bridge in liner W/coil TBG. Flow well with 3/4" choke overnight to cleanup well bore.

RU set CIBP @ 4730' & pressure test to 3000#. Held OK. Perf 2nd stage @ 4288'; 4319'; 4326'; 4347'; 4377'; 4407'; 4497'; 4557'; 4631'; 4661'; 4685'; 4704'; & 4711'; 1 JSPF, .300" diameter, total 14 shots fired. Break down formation W/750 GALS of 15# Acid. Formation broke @ 1700#. Dropped 21 balls and had good ball action.

RU & Frac 2nd stage W/ 981 BBLS WTR & 1324.7 SCF of N2 & 126218# 16/30 Arizona sand. ND frac head & NU flowback tree. RU & flowback with 1/4" choke. Upsize to 1/2" choke. FCP 340#. Continue flowback well with watchman from 1/18/99 to 1/26/99 with 3/4" choke. Average PSE 39#. Mist of water. SI well. Open for 30 min/day to keep well unloaded.

ND Frac head & NU BOP - Tally & TBG & RET BP. Set @ 2800'. Load hole & pressure test to 1000#. Held OK. Dump sand on BP & TOH. RU & shoot 4 SQZ holes @ 1590'. TIH W/PKR & set @ 1411'. RU & CMT bradenhead.

SI well to WOC, Unseat 7" PKR. TOH. TIH with 6 1/4" bit. Tag CMT @ 1572'. Drill out to 1596', pressure test SQZ to 1500# PSI. Held OK. TIH W/retrieving headn & retrieve BP. 3 7/8" mill. TAG fill. Milled up CIBP @ 4735'. Cleaned out to PBTD @ 5437'. Picked up & Inanded TBG @ 4303'.

RDSUMO rig @ 9:30 am 2/12/99. Test 12 hrs. TP 150#. CP 300#. 2.3MMCF on 3/4" choke. SI well.