

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
811 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, New Mexico 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator name and Address Amoco Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253		OGRID Number 000778
		Reason for Filing Code NW
API No. 30-045-29699	Pool Name Blanco Mesaverde	Pool Code 72319
Property Code	Property Name State Gas Com B	Well Number 3B

II. Surface Location

UL or lot no. UNIT G	Section 16	Township 30N	Range 9W	Lot. Idn	Feet from the 2170	North/South Line NORTH	Feet from the 1550	East/West Line EAST	County San Juan
-------------------------	---------------	-----------------	-------------	----------	-----------------------	---------------------------	-----------------------	------------------------	--------------------

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lse Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
151618	El Paso Field Services P.O. Box 4990 Farmington, NM 87499-4990	2024000	G	
9018	Giant Refining Co. P. O. Box 12999 Scottsdale, Arizona 85267	2024029	O	

IV. Produced Water

POD 2024000	POD ULSTR Location and Description
----------------	------------------------------------

IV. Well Completion Data

Spud Date 12/29/1998	Ready Date 02/18/1999	TD 5496'	PBTD 5437'	Perforations 4288' - 5116'	DHC, DC, MC
Hole Size 12 1/4"	Casing & Tubing Size 9 5/8" 36# K-55	Depth Set 275' 273'	Sacks Cement 150 SXS Cls B to surface		
8 3/4"	7" 20 & 23# J-5	2925' 2915'	416 SXS Cls B Lead & tail		
6 1/4"	41/4" prod. liner	5489'	300 SXS Cls B CMT		
TUBING	2 3/8"	4303'			

IV. Well Test Data

Date New Oil	Gas Delivery Date	Test Date 02/13/1999	Test Length 12 hrs.	Tbg. Pressure 150#	Csg. Pressure 300#
Choke Size 3/4"	Oil Trace	Water Mist	Gas 2.3 MMCF	AOP	Test Method F

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date:

Mary Corley

Sr. Business Analyst

02-18-1999

Phone: 281-366-4491

OIL CONSERVATION DIVISION

Approved By:

Title:

Approval Date:

SUPERVISOR DISTRICT #3

MAR 17 1999

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date